STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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CONDITIONS OF APPROPRIES

OIL CONSERVATION DIVISION

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•									7. Unit Agreeme	ent Name	777.
OIL .	GAS WELL	<u>X</u>	OTHER-								
. Name of Oper							··		8. Farm of Leas	se Name	
	Amoco Pro	duction	Compan	У			•		State	, CD	
. Address of O									9. Well No.	<u> UN</u>	
	P. 0. Box	68, Ho	bbs, Ne	w Mexico	88240				1		
. Location of V	Vell				· · · · · · · · · · · · · · · · · · ·				10. Field and F	ool, or Wildest	
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OIL CONSERVATION DIVISION P. O. BOX 2088

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Revi	be 2	10.	. 1

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OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting any propose work) SEE RULE (193). On 2-18-82 ran bit and tubing. Tagged cement retainer at 13407'. Drilled on retainer. Pushed retainer at 14652'. Pulled tubing and bit. Ran tubing and packer. Packer set at 13831'. Established injection rate. Pulled tubing and packer. Ran cement retainer set at 13831'. Pumped 200 sacks, class H cement. Displaced cement with 73 barrels 2% KCL water. Reversed out 50 sacks. Pulled tubing and setting tool. Ran bit, drill collar, and tubing. Tagged cement at 13818'. Drilled out cement from 13818' to 13839' then bit fell free. Cleaned out liner from 14600'-14610'. On 3-4-82 shut well in due to bad weather. O+4-NMOCD,H 1-Hou 1-Susp 1-W. Stafford,Hou 1-DMF 18.1 hereby certify that the internation flowe is true and complete to the best of my knowledge and belief. Assist. Admin. Analyst ORIGINAL 5. JERRY SEXECT. MAR 2.2 1.	NOTICE OF I	NTENTION TO:		
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JERRY SEXTON	SIGNED TOM FR	Uman TITLE AS	ssist. Admin. Analyst	2-20-82
CONDITIONS OF APPROVALE ANY		EIN		MAR 971
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