

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-4704

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>26-S</u> RANGE <u>33-E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name State GR 9. Well No. 1 10. Field and Pool, or Wildcat Und. Atoka 11. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3267.9 GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate the Atoka interval 14478'-84', 14504'-20', 14550'-56', 14570'-76', 14594'-602', and 14608'-18' with 2 JSPF. Flow test well.
Verbal approval received Freeman-Sexton 3-5-82.

0+4-NMOCD,H 1-Hou 1-Susp 1-W. Stafford,Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst

DATE 3-5-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

TITLE

DATE MAR 22 1982

CONDITIONS OF APPROVAL IF ANY

RECEIVED

MAR 10 1982

O.C.D.
HOBBS OFFICE

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State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-4704

SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State GR
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>26-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Salada Draw Wolfcamp Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3267.9 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2-18-82 ran bit and tubing. Tagged cement retainer at 13407'. Drilled on retainer. Pushed retainer at 14652'. Pulled tubing and bit. Ran tubing and packer. Packer set at 13831'. Established injection rate. Pulled tubing and packer. Ran cement retainer set at 13831'. Pumped 200 sacks class H cement. Displaced cement with 73 barrels 2% KCL water. Reversed out 50 sacks. Pulled tubing and setting tool. Ran bit, drill collar, and tubing. Tagged cement at 13818'. Drilled out cement from 13818' to 13839' then bit fell free. Cleaned out liner from 14600'-14610'. On 3-4-82 shut well in due to bad weather.

0+4-NMOCD,H 1-Hou 1-Susp 1-W. Stafford,Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst

DATE 2-20-82

ORIGINAL SIGNED

APPROVED BY JERRY SEBASTIAN

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 22 1982

m