

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
L-4704

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, NM 4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 26-S RANGE 33-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3267.9 GL	7. Unit Agreement Name 8. Farm or Lease Name State GR 9. Well No. 1 10. Field and Pool, or Wildcat Salaga Draw Wolfcamp Gas 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Swabbed fluid off of CIBP. Recovered 235 barrels of load water. Ran temperature survey. Log showed communication between 14674 and 12336. Ran cement retainer set at 13407'. Squeezed with 200 sacks Class H cement with .3% Halad 4. WOC 12 hours. Drilled out cement 13370'-13993'. Ran tubing and bit. Tagged bottom at 14658'. Pulled tubing and bit. Ran cement retainer and tubing. Cement retainer set at 13685'. Pulled out of retainer and spotted 500 gallons 15% HCl. Stung into retainer and flushed with 85 barrels of brine water. Spotted 200 sacks Class H cement with .3% Halad 4. Displaced with 69 barrels of water. Pulled out of retainer and spotted 1 barrel of cement on retainer. Pull tubing and packer. Currently evaluating.

0+4-NMOCD, H 1-Hou 1-W. Stafford, Hou 1-DMF 1-Susp

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE AAA DATE 1-25-82
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY JERRY SEXTON TITLE DATE MAR 26 1982
CONDITIONS OF APPROVAL, IF ANY:

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ENERGY AND MINERALS DEPARTMENT

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SUNDRY NOTICES AND REPORTS ON WELLS

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1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State GR
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>26-S</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Salada Draw Wolfcamp Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3267.9	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to resqueeze Wolfcamp intervals 13872'-13917' per the following:

Run in hole with cement retainer and tubing. Set retainer at 13830'. Establish injection rate. Pump 200 sacks class H cement with .6% Halad-22. Pull out of retainer and reverse excess cement. WOC 12 hours. Drill out cement and test squeeze. Evaluate well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 2-19-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE DATE MAR 22 1982

CONDITIONS OF APPLICABILITY

RECEIVED

MAR 10 1982

C.L.D.
HOBBS OFFICE