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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4704	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State GR
3. Address of Operator P. O. Box 68, Hobbs, NM		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>26-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Und. Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3267.9 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-15-81 (X-Pert #21). Killed well with brine water with 2% KCl. Ran cement retainer set at 13455'. Squeezed perforations 13555'-13677' with 100 sacks Class H cement with .3% Halad 4. WOC 12 hours. Drilled out cement from 13450'-14018'. Pressure tested casing to 3000 PSI. Tested O.K. Ran tubing, packer, and tailpipe. Packer set at 11763' and tailpipe landed at 14648'. Perforated Atoka intervals 14737'-41', 14746'-51', 14805'-06', 14817'-18', 14836'-38', 14840'-42', 14871'-88', 14890'-96', 14899'-901', 14902'-13', 14929'-45', 14951'-52', 14965'-70', 15060'-62', 15065'-80', 15088'-90', and 15092'-96'. Flow tested 8 hours, had 8' flare. Acidized with 8000 gallons 7-1/2% MS acid with 1000 SCF N<sub>2</sub> per barrel. Flushed with 95 barrels of water. Swab tested 43 hours. Recovered 2 BO, 140 BW, and a strong show of gas. Pulled packer, tubing, and tailpipe. Ran CIBP set at 14674'. Currently preparing to resqueeze Wolfcamp perfs.

0+4-NMOCD, H 1-Hou 1-W. Stafford, Hou 1-DMF 1-Susp

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst

DATE 1-18-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

TITLE

DATE MAR 22 1982

CONDITIONS OF APPROVAL IF ANY

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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Propose to PX A Atoka perforations 14737'-15096' and to perforate additional Atoka pay after evaluation of well condition the following: Run in hole with CIBP and set at 14685' and cap with 35' of cement. Evaluate well to insure good squeeze job on Wolfcamp zone. Will file subsequent proposal for additional tests of Atoka Zone.

.0-4-NMOCD,H 1-Hou 1-Susp 1-W. Stafford,Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Truma TITLE Assist. Admin. Analyst DATE 1-11-82

ORIGINAL SIGNATURE

APPROVED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE MAR 22 1982

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MAR 10 1982

O.C.D.  
HOBBS OFFICE