## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISION

DISTRIBUTION	1	B G Boy soos	5, 7,5,5,7	Form C-103	
SANTA FE	1	P. O. BOX 2088	•	Revised 19-1	
FILZ	J SANT.	A FE, NEW MEXIC	20 87501		
U.S.G.S.	-			5a. Indicate Type of Lease	
LAND OFFICE	-			State X Fee	
OPERATOR .	-	•		5. State OH & Gas Lease No.	
	٦			L-4704	
CLIVIDE	N. NOTIOE 6			THE THE THE THE	
SUNDE THIS FORM FOR PHOTOS THE TOP THE	RY NOTICES AND R	EPORTS ON WELLS	ISSUE DESERVA		
USE "APPLICAT	TON FOR PERMIT -" TORM	C-101) FOR TUCH PROPOSAL	(5.)	<u> </u>	
1. OIL GAS [V]				7. Unit Agreement Name	
WELL WELL A	OTHER-				
2. Name of Operator				8. Farm or Lease Name	
Amoco Production Co	mpany			State GR	
3. Address of Operator				9. Well No.	
P. O. Box 68, Hobbs	New Mexico 88	8240		1	
4. Location of Well	,	OC. 10	· · · · · · · · · · · · · · · · · · ·	10. Field and Pool, or Wildeat	
<u></u>	1000	M = + J-	1000		
UNIT LETTER G	1900 FEET FROM TH	E NORTH LINE AN	40 198U FEET FRO	Salade Braw Wolfcamp	
THE East LINE, SECTI	ON TOWN	45HIP 26-S RAN	33-E		
	[[]]]] 15. Elevation	i (Show whether DF, RT, G	R, etc.)	12. County	
	111111	3267.9 GL		Lea (((((()))))	
Check	Appendiate Boy T	o Indiana Variatio			
NOTICE OF I	NTENTION TO:	o indicate Mature of	Notice, Report or O		
" NOTICE OF I	ATENTION TO:		SUBSEQUE	NT REPORT OF:	
			·		
PERFORM REMEDIAL WORK	PLUG AN	O ABANDON REMEDIA	- WORK	ALTERING CASING	
HOOMAEA YJIHAROGMAT		COMMENC	E DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE	PLANS CASING T	EST AND CEMENT JOS		
	·	OTHER	·		
OTHER			*		
12.6					
17. Describe Proposed or Completed Owork) SEE RULE 1103.	perations (Clearly state a	ill pertinent details, and gi	ive pertinent dates, includir	ng estimated date of starting any propos	
		•			
<b></b>					
Flow tested well and	d ran pressure b	ouild up test fro	om 9-15-81 to 11-	15-81. Wolfcamp	
zone is non-commerc	ial. Final repo	ort for repair or	perations on Wolf	camp zone. Well	
currently shut in.	Will submit pro	posal to recomp	lete to Atoka.		
•	•	,			
				•	
		e de la companya de l			
		-			
			-		
	1	•			
0+4-NMOCD,H 1-Hou	u 1-Susp 1	-W. Stafford, Hou	ı 1-DMF		
0.4 1111000311 1-1101	y 1-303b 1	-w. Stallord, not	1 - 0141		
•					
ld I hereby certify that the information	about to the				
in the month of	nove is true and comple	te to the best of my knowl	edge and belief.		
11/2 /h \ )			,		
AIGHED // WILL Y	Ulman	TITLE Assist.	Admin. Analyst	DATE 11-20-81	
ORIGINAL SI	GHSh				
APPROVED BY JERRY SM	TONES WE Brown	7171 6		. Bank -	
CONDITIONS OF APPROVAL THE THY				- """ MAR 22 14×/-	
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## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

JANTA FE	SANTA FE, NEW		Revised 10-1
U.S.G.S.	-		Sa. Indicate Type of Lease
OPERATOR	<u>-</u>		State X Fee S. State Oil & Gas Lease No.
Charles			L-4704
	RY NOTICES AND REPORTS ON OPOSALS TO DRILL ON TO DEEPEN OF PLUG STION FOR PERMIT -" (FORM C-1011 FOR SUC	WELLS DACK TO A DIFFERENT RESERVOIR.	
I.  OIL GAS WELL X	OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Co	ompany		8. Farm or Lease Name State GR
P. O. Box 68, Hobbs, New Mexico 88240			9. Well No.
4. Location of Well		,	10. Field and Pool, or Wildest Salada Draw Wolfcamp
UNIT LETTER G	UNIT LETTER G . 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM		
THE East LINE, SECTI	10N 17 TOWNSHIP 26	-S HANGE 33-E NMP	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
Chack	3267.9		Lea
NOTICE OF II	Appropriate Box To Indicate N		Other Data NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
		OTHER	
OTHER		<b>\</b>	
17. Describe Proposed or Completed Opwork) SEE RULE 1103.	perations (Clearly state all pertinent deta	nils, and give pertinent dates, includir	ng estimated date of starting any propos
Squeezed Wolfcamp pe	erforations 13,872'-917'	per the following:	
cement to perforation of water at average Pulled tubing and particular landed at 1 75 barrels of load water acid. Swab	Il with 50 barrels of 12 per. Pumped 100 barrels was ons with 64 barrels of was injection rate of 3/4 baracker. Ran 2-7/8 tubing, 13450' and packer set at 1 water and a 6'-8' flare. The tested well 35 hours. Find gas. Moved out service	ater and 50 sacks cementer. WOC 15 hours. Purrel per minute at 5900 seating nipple, packer 11548'. Swab tested we Acidized well with 4750	t. Displaced  nped 10 barrels  PSI into perfs.  and on off tool.  11 3 hours. Recovered  D gallons of
•	•		
O+4-NMOCD,H 1-Hou	ı 1-Susp 1-W. Staffo	ord,Hou 1-DMF	<del></del>
d. I hereby certify that the information	above is true and complete to the best of	my knowledge and belief.	
16HED Mark And	mm _ no	cict Admin Analyst	2
ORIGINALSI		sist. Admin. Analyst	9-3 -81
	EXTON /		

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O.C.D. HOBBS OFFI**CE**