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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
L-4704

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>26-S</u> RANGE <u>33-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3267.9 GL 12. County Lea	7. Unit Agreement Name 8. Farm or Lease Name State GR 9. Well No. 1 10. Field and Pool, or Wildcat Salado Draw Wolfcamp Gas
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze Wolfcamp perforations 13,872'-917' per the following:

Kill well with 50 barrels of 12 pound per gallon mud and 80 barrels of 2% KCL brine water. Pump 50 sacks of cement flushed with 60 barrels of water. WOC 12 hours. Test squeeze to 500 PSI. Acidize perfs 13555'-681' with 5000 gallons 15% NEFE acid. Evaluate well.

0+4-NMOCD,H 1-Hou 1-Susp 1-W. Stafford,Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 8-31-81

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE MAR 22 1982

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MAR 10 1982

O.C.A.  
HOERS OFFICE

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-12-81 (X-Perf #2). Killed well with 75 barrels brine. Released packer and pulled tubing. Ran tailpipe, packer, and tubing. Tailpipe landed at 13449' and packer set at 11,530'. Pressure tested packer. Tested O.K. Perforated intervals 13555'-563', 13590'-595', 13632'-640', 13663'-669', 13676'-13681', 13751'-757', 13767'-771', 13778'-783', and 13799'-804' with 2 JSPF. Flow and swab tested well 18 hours. Recovered an 8'-10' flare of gas and 100 barrels of load water. Acidized well with 20 barrels of brine water and 5200 gallons of 15% NEFE acid. Tagged with Radioactive iodine and ink. Spaced 280 ball sealers with acid. Flushed with 80 barrels of water. Swabbed well to start flowing and flow tested 55-1/2 hours. Recovered 230 barrels of load water, 154 barrels of new water, and an 6'-10' flare of gas. Currently evaluating.

0+4-NMOCD,H 1-Hou 1-Susp 1-W. Stafford,Hou 1-DMF

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SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 8-21-81

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

CONDITIONS OF APPROVAL DISTRICT ANALYST

TITLE DATE

MAR 22 1982

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O.C.D.  
HOBBS OFFICE