

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Rev 12-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

7. Unit Agreement Name

1. Name of Operator

Amoco Production Company

8. Farm or Lease Name

State GR

2. Address of Operator

P. O. Box 68, Hobbs, NM 88240

9. Well No.

1

3. Location of Well

UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 17 TOWNSHIP 26-S RANGE 33-E NMPM.

10. Field and Pool, or Wildcat

Wildcat Wolfcamp

11. Elevation (Show whether DF, RT, GR, etc.)

3291' RDB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

4. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase production by the following procedure:

Unseat packer at 11586' and reset at 11286'. Perforate 13555'-13563', 13590'-95', 13632'-40', 13663'-69', 13676'-81', 13751'-57', 13767'-71', 13778'-83', and 13799'-13804' w/2 DPJSPF. Attempt to flow well and swab if necessary. Evaluate productivity. (Contacted O. Wink 8-13-81 to propose procedure.)

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell TITLE Admin. Analyst

DATE 8-13-81

APPROVED BY [Signature] TITLE [Signature]
CONDITIONS OF APPROVAL, IF ANY:

DATE AUG 19 1981

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-4704

1. TYPE OF WELL		2. TYPE OF COMPLETION		3. Name of Operator		4. Address of Operator		5. Location of Well		6. Unit Agreement Name		7. Farm or Lease Name		8. Well No.		9. Field and Pool, or Wildcat		10. County	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Amoco Production Company		P. O. Box 68 Hobbs, NM 88240		Und. Wolfcamp		State GR		1		10. Field and Pool, or Wildcat		Und. Wolfcamp		Lea	
UNIT LETTER G		LOCATED 1980		FEET FROM THE North		LINE AND 1980		FEET FROM		East		17		TWP. 26-S		RGE. 33-E		NMPM	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name	
5-10-80		8-25-80		12-1-80		3267.9 GL				15914'		15165'		Rotary Tools		Cable Tools		13872'-13917' Wolfcamp	
														O-TD				25. Was Directional Survey Made	
																		No	

26. Type Electric and Other Logs Run		27. Was Well Cored	
Comp Neutron Form Density; Dual Laterolog		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	802'	20"	950 SX Class C	Circ. 75 SX
10-3/4"	51#	4919'	14-3/4"	3700 SX Lite	Circ. 500 SX
7-5/8"	39#	12400'	9-1/2"	550 SX Lite; 400 SX C1 H	TCMT 8225'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	11891'	15914'	800		2-7/8"	13760'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13872'-13917'	w/2 JSPF	13872'-13917'	4000 gal. 15% HCL acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-1-80		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-1-80	24	32/64		0	6500	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1000			0	6500	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
To be sold			

35. List of Attachments	
Logs mailed 8-29-80	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Benton Green	TITLE	Assist. Admin. Analyst	DATE	12-16-80
0+4-NMOCD, H		1-Hou		1-Susp	
1-LBG		1-W. Stafford, Hou		1-ENI	
1-Minco					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>14218'</u>	T. Kirland-Fruitland _____	T. Penn. "C" _____
T. Selt _____	T. Atoka <u>14439'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>4857'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>9003'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>12071'</u>	T. 3rd <u>11632'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow <u>14730'</u>	T. Pennian _____	T. _____
T. Cisco (Pough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>13872'</u> to <u>13917'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet
No. 4, from _____ to _____ feet	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	281'	281'	Surface	10247'	11916'	1669'	Lime X shale
281'	388'	107'	Red bed X rock	11916'	12013'	97'	Lime
388'	700'	312'	Red bed X anhydrite	12013'	15425'	3412'	Lime X shale
700'	1703'	1003'	Anhydrite	15425'	15518'	93'	Lime X shale X sand
1703'	2715'	1012'	Anhydrite X salt	15518'	15593'	75'	Lime X shale
2715'	3223'	508'	Anhydrite	15593'	15658'	65'	Lime X shale X sand
3223'	3363'	140'	Lime	15658'	15914'	256'	Lime X shale
3363'	4793'	1430'	Anhydrite X Dolomite				
4793'	4919'	126'	Lime				
4919'	7690'	2771'	Lime X sand				
7690'	8693'	1003'	Lime X shale X sand				
8693'	9793'	1100'	Lime X shale				
9793'	10247'	454'	Lime X shale X sand				