

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L 4704

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State GR
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>26-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3267.9 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-12-81. Killed well with 75 bbls of brine, pulled tubing, packer, and tailpipe. Ran tubing, packer, and tailpipe. Set packer at 11530, tailpipe at 13,449. Perforated intervals 13767'-71', 13778'-83, 13799'-804, 13555'-63, 13590'-95, 13632'-40'. 13663'-69, 13676'-81, 13751'-57, with 2 SPF. Acidized with 5200 gals of 15% FE NE acid with 280 ball sealers. Flow tested. Pull tubing, packer, and tailpipe. Loaded casing with 100 bbls of 10# brine 2% KCL. Ran cement retainer and set at 13,455. Ran stinging tool and tubing, landed at 13200'. Squeeze perfs 13555-677' with 100 sacks class H cement with additives. Reversed out 20 sacks, pulled tubing, and W.O.C. Cemented 65 sacks in the formation and 10 sacks below tool. Ran bit, drill collars and tubing. Tagged cement at 13450'. Opened well to sales 11-11-81. Well died when tubing pressure depleted to 690 psi. Further workover activity aborted when recompletion activity commenced 12-31-81.

0+4-NMOCD,H 1-HOU 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Administrative Analyst DATE 7-23-82

APPROVED BY JERRY SEX TITLE DATE JUL 28 1982
CONDITIONS OF APPROVAL, IF ANY: