

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
DISTRIBUTION		REQUEST FOR ALLOWABLE AND			
SANTA FE		- AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER		OIL GAS			
OPERATOR					
PRODUCTION OFFICE					
Operator					
Amoco Production Company					
Address					
P. O. Box 68 Hobbs, NM 88240					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well ☒				Change in Transporter of:	
Recompletion ☐				Oil ☐ Dry Gas ☐	
Change in Ownership ☐				Casinghead Gas ☐ Condensate ☐	
				Deviation Survey Attached	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State GR		1	Und. Wolfcamp	State, Federal or Fee State	L-4704
Location					
Unit Letter G; 1980 Feet From The North Line and 1980 Feet From The East					
Line of Section 17 Township 26-S Range 33-E, NMPM, Lea County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☐ or Condensate ☒			Address (Give address to which approved copy of this form is to be sent)		
Amoco Production Company - Trucks			P. O. Box 1183, Houston, TX 77001		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐			Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Co.			P. O. Box 1492, El Paso, TX 79978		
If well produces oil or liquids, give location of tanks.		Unit	Soc.	Twp.	Rge.
		G	3	19	24
		Is gas actually connected?		When	
		No			
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover
			X		
Date Spudded		Date Compl. Ready to Prod.		Total Depth	P.B.T.D.
5-10-80		12-1-80		15914'	15165'
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth
3267.9' GL		Wolfcamp		13872'	13760'
Perforations				Depth Casing Shoe	
13872'-13917'					
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
20"		16"		802'	
14-3/4"		10-3/4"		4919'	
9-1/2"		7-5/8"		12400'	
		2-7/8"		13760'	
SACKS CEMENT					
950 Class C					
3700 Lite					
550 Lite, 400 Class H					
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
				Choke Size	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
				Gas-MCF	
GAS WELL.					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MCF	
6500		24 hr.		0	
Testing Method (pilot, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	
Flow		1000		Choke Size	
				32/64"	
CERTIFICATE OF COMPLIANCE					
0-4-NMOC, H 1-Hou 1-Susp 1-LBG					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
-W. Stafford, Hou 1-ENI 1-Minco 1-Gulf					
-Nord Montang 1-McKay					
Benton Green					
(Signature)					
Assist. Admin. Analyst					
(Title)					
1-12-81					
(Date)					
OIL CONSERVATION COMMISSION					
APPROVED AUG 24 1981, 19					
BY [Signature]					
TITLE [Signature]					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					