

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. 3709
7. Unit Agreement Name
8. Form or Lease Name Maralo "16" State
9. Well No. #10
10. Field and Pool, or Wildcat Sioux Tansill Yates
11. County Lea

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator Maralo, Inc.
3. Address of Operator P. O. Box 832, Midland, Texas 79702
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 16 TWP. 26-S RGE. 36-E NMPM

15. Date Spudded 6-20-80	16. Date T.D. Reached 6-29-80	17. Date Compl. (Ready to Prod.) 7-15-80	18. Elevations (DF, RKB, RT, GR, etc.) 2932.8 GL	19. Elev. Casinghead 2932.8
20. Total Depth 3800'	21. Plug Back T.D. 3780'	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	25. Was Directional Survey Made NO
24. Producing Interval(s), of this completion - Top, Bottom, Name 3540'-3758' Seven Rivers				27. Was Well Cored NO
26. Type Electric and Other Logs Run Borehole Compensated Sonic Log				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1465'	12 1/4"	700 sx Class "C"	none
5 1/2"	15.5#	3794'	7 7/8"	800 sx	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3740'	

31. Perforation Record (Interval, size and number) 3613', 3622', 3631', 3540', 3541', 3558', 3560', 3564', 3565', 3571', 3572', 3583', 3584', 3586', 3588', 3594', 3595', 3724', 3727', 3731', 3734', 3737', 3742', 3746', 3753', 3757', 3758'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3636'-3136' 3758'-3258' Across Perfs Amount and Kind Material Used spotted 500 gals 15% MCA acidized w/500 gals 15% MCA spotted 500 gals 15% MCA acidized w/2500 gals 15% MCA
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33. PRODUCTION RECORD Date First Production 7-15-80 Production Method (Flowing, gas lift, pumping, etc.) Pump - 1 1/2" x 2" x 12" Date of Test 7-30-80 Hours Tested 24 Choke Size ---- Flow Tubing Press. ----- Casing Pressure ----- Calculated 24-Hour Rate ----- Oil - bbl. 24 Gas - MCF 30.5 Water - bbl. 67 Gross Oil Rate 1271 Net Oil Rate 29.5							
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34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Bill Hunt
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35. List of Attachments Log

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

GNEO James DavisTITLE Production ClerkDATE 8-28-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 44 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Rustler	3102'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Tansill	3199'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
T. Yates	3391'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. 7 Rivers	3437'	T. Miss		T. Cliff House		T. Leadville	
T. Queen		T. Devonian		T. Menefee		T. Madison	
T. Grayburg		T. Silurian		T. Point Lookout		T. Elbert	
T. San Andres		T. Montoya		T. Mancos		T. McCracken	
T. Glorieta		T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. Paddock		T. McKee		Base Greenhorn		T. Granite	
T. Blinbry		T. Ellenburger		T. Dakota			
T. Tubb		T. Gr. Wash		T. Morrison			
T. Drinkard		T. Granite		T. Todilto			
T. Abo		T. Delaware Sand		T. Entrada			
T. Wolfcamp		T. Bone Springs		T. Wingate			
T. Penn.				T. Chinle			
T. Cisco (Bough C)				T. Permian			
				T. Penn. "A"			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....
 No. 5, from.....to.....
 No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
 No. 2, from.....to.....feet.
 No. 3, from.....to.....feet.
 No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1600	1600	red sand, red silt stone				
1600	1890	290	red shale and anhy				
1890	2065	175	dolomite and anhy				
2065	2834	769	anhy, salt and shale				
2834	2980	146	anhy				
2980	3080	100	salt				
3080	3196	116	dolomite				
3196	3436	240	sand, dolomite and anhy				
3436	3535	99	dolomite				
3535	3602	67	sand				
3602	3722	120	dolomite				
3722	3800	78	sand				

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AUG 29 1980

OIL CONSERVATION DIV.