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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 3709

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Maralo, Inc.	8. Farm or Lease Name Maralo "16" State
3. Address of Operator P. O. Box 832, Midland, Texas 79702	9. Well No. #10
4. Location of Well UNIT LETTER <u>O</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>26-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Sioux Tansill Yates
15. Elevation (Show whether DF, RT, GR, etc.) 2932.8 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 6-20-80.

Ran 9 5/8" 36# K-55 ST&C casing; set @ 1465'. Cemented with 500 sx Class "C" 4% gel - 1/4# flocele, 5# gilsonite/sk + 200 sx Class "C" 2% CaCl₂. Plug down @ 1:00 a.m. 6-22-80. 23 hours WOC. Tested casing to 1000# - 2 hours - tested okay.

Ran 5 1/2" 15.5# K-55 casing; set @ 3794'. Top Float Collar @ 3757'. Cemented with 500 sx 50/50 poz 4% gel 2% CaCl₂ + 300 sx Class "C" w/2% CaCl₂. Plugged down @ 4:15 a.m. 7-1-80. Released rig @ 7:00 a.m. 7-1-80.

Tested casing to 1500# - 30 minutes - okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jan Davis</u>	TITLE <u>Production Clerk</u>	DATE <u>8-28-80</u>
Orig. Signed by <u>John Runyan</u> Geologist	TITLE _____	DATE _____
APPROVED BY _____	TITLE _____	DATE _____