

30-025-26806

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-01-78
Format 06-01-83
Page 1REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator

Draco Energy, Inc.

Address

P.O. Box 11404, Midland, TX 79702

Reason(s) for filing (Check proper box)

☐ New Well☐ Recompletion☐ Change in Ownership

Change in Transporter of:

☐ Oil☐ Casinghead Gas☐ Dry Gas☐ Condensate

Other (Please explain)

Return well to production from temporarily abandoned

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Maralo "16" State	Well No. 6Y	Pool Name, including Formation Sioux (Tansil-Yates-Seven Rivers)	Kind of Lease State, Federal or Fee	Lease No. 1-6731-
Location				
Unit Letter M	: 660	Feet From The South	Line and 760	Feet From The West
Line of Section 16	Township 26S	Range 36E	, NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

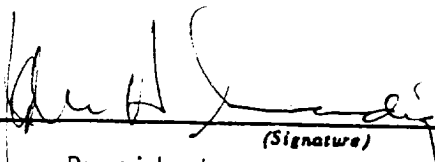
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pride Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2436, Abilene, TX 79604	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Sid Richardson Carbon & Gasoline Company	Address (Give address to which approved copy of this form is to be sent) 201 Main Street, Fort Worth, TX 76102	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 16
	Twp. 26S	Rge. 36E
Is gas actually connected?	Yes	When 5-19-80

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



President

(Signature)

(Title)

October 1, 1992

(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 09 '92, 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-11-92	Date of Test 9-13-92	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test	Oil - Bbls. 2.8	Water - Bbls. 6.7	Gas - MCF 2

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

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