

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. 3709	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐
PLUG BACK ☐	DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Maralo "16" State
9. Well No. 6Y
10. Field and Pool, or Wildcat Sioux Yates - <i>SK</i>

2. Name of Operator Maralo, Inc.	
3. Address of Operator P. O. Box 832, Midland, Texas 79702	

4. Location of Well	
UNIT LETTER <u>M</u>	LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>26-S</u> RGE. <u>36-#</u> NMPM	

11. County Lea

15. Date Spudded 7-3-80	16. Date T.D. Reached 7-13-80	17. Date Compl. (Ready to Prod.) 10-2-80	18. Elevations (DF, RKB, RT, GR, etc.) 2938.6 GL
20. Total Depth 3800'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3800'

19. Elev. Casinghead

24. Producing Interval(s), of this completion - Top, Bottom, Name 3227' - 3714' Yates	
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25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Compensated Neutron Log	
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27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	1450'	12 1/2"
5 1/2"	15.5#	3799	7 7/8"

CEMENTING RECORD	AMOUNT PULLED
500 sx Class "C" 1/2#, 5# gill 4% gel + 300 sx C1 "C" 2% CaCl ₂ = cicc.	
600 sx C1 "C" 50/50 poz A + 4% gel 1/2 flocele + 300 sx C1 C-Circ.	

29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	3581'	3170'

31. Perforation Record (Interval, size and number) 1 Jumbo JS @3227' 3237'; 3284; 3289; 3297; 3343; 3361; 3374; 3380; 3393; 3395; 3406; 3409; 3425; 3436; 3461; 3463; 3467; 3472; 3482; 3484; 3486; 3489; 3491; 3494; 3499; 3502; 3503; 3544; 3549; 3646; 3647; 3651; 3652; 3653; 3658; 3701; 3705; 3711; & 3714'. (40 holes)	
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3237 - 3714	3600 gals 15% MCA + 72 ball sealant in 9 stages

33. PRODUCTION							
Date First Production 10-2-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-02-80	Hours Tested 24	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				11	38.7	17	3513
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 29.9	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) El Paso Natural Gas Company	Test Witnessed By Cecil Evans
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35. List of Attachments CN log	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Brenda Coffman</u>	TITLE <u>Production Clerk</u> DATE <u>4-15-81</u>