

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 18644

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wilson 17 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Sioux Tansill Yates11. SEC., T., R., OR E.L. AND
SURVEY OR AREA

Sec. 17, T26S, R36E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR HNG Oil Company	3. ADDRESS OF OPERATOR P.O. Box 2267, Midland, Texas 79702	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 660' FEL Section 17	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2953' GR
--	--	---	--	----------------	--

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI WSU. ND Pumping tee. NU BOP. Pull 136 3/4" X 25' rods & insert pump. Pull 108 jts 2-3/8" 4.7# J55 8rd tubing.
2. PU 5-1/2" cement retainer & TIH & set the retainer @ 3200±. Pump 12 bbls 10# brine into formation. Pull out retainer & circulate the hole w/10# brine containing salt water gel. Sting into the retainer and squeeze perfs 3260-3438 with 75 sx Class H cement. Pull out of retainer and leave 25' of cement on top of retainer.
3. TOH to 500'. Spot 25 sx Class H 2% Calcium Chloride from 500' to 300'.
4. TOH to 90'. Spot 15 sx Class H 2% Cal chloride from 90' to surface. Check top of plugvisual inspection.
5. ND BOP, tubing spool, cut off head, weld on plate & dry hole marker, cut off anchor RD WSU.
6. Clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED Betty Gildon Betty Gildon TITLE Regulatory AnalystDATE 12-30-81

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF(Orig. Sgd.) JAMES A. GILHAM

TITLE

DATE

JAN 11 1982

JAMES A. GILHAM
DISTRICT SUPERVISOR

See Instructions on Reverse Side