

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. ICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 18644

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wilson 17 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Sioux Yates

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T26S, R36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

HNG Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 2267 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FEL & 1980' FNL

14. PERMIT NO.

approved 5-12-80

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2953' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF: 4-16-80

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Casing test & cement job ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-20-80 - Spud 3:30 p.m.

5-22-80 - Set 1413 feet of 8-5/8" 23# X-42 ST&C Circ.
w/HOWCO DV tool at 384 feet.Cemented w/780 sx HLW w/2% CaCl & 1/2#/sx flocele mixed at 12.4
ppg & 250 sx ClC w/2% CaCl - 2nd Stage 225 sx HLW w/2% CaCl &
1/2#/sx flocele mixed at 12.7 ppg & 75 sx ClC w/2% CaCl & 1/2#/sx
flocele. Pumped 75 sx down annuless to Circ. cmt. WOC 19-1/2 hrs.
pressure tested to 500 psi.5-30-80 Set 3800 feet of 5-1/2" 14# K-55 ST&C
Cemented w/450 sx HLW & 225 sx ClC w/3#/sx salt mixed
at 14.8 ppg. Pressure tested to 1000 psi. WOC 23 hours

RECEIVED

JUL 16 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty A. Gildon

Betty A. Gildon

TITLE Regulatory ClerkDATE 7-15-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: