	DISTRIBUTION	NEW MEXICO O	IL CONSERVATION COMMISSION		
			EST FOR ALLOWABLE	Form C-104	
-	S.G.S.	+4	AND	Supersedes Old C-104 and C-1 Effective 1-1-65	
	AND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	L GAS	
	ANSPORTER OIL	+			
	GAS	<u>+</u>			
	PERATOR				
	RORATION OFFICE				
	HNC Oil Company				
Add	HNG Oil Company				
	P.O. Box 2267, Mid	land, Texas 79702			
Rea	son(s) for filing (Check proper	box)	Other (Please explain)		
	well X	Change in Transporter of:		A STATE AND	
	nge in Ownership		/ Gas	R/1/81	
L			ndensate	from 7 S. D.S.	
If ch and a	ange of ownership give nam address of previous owner _	e			
II. <u>Des</u>	CRIPTION OF WELL AN	D LEASE			
	se Name	Well No. Pool Name, Includin		Lease No. /	
Loco	<u>Vilson 17 Federal</u>	<u> </u>	sill 2 di State, Fed	eral cr Fee Federal NM 18644	
		60			
	Unit Letter P ; 660 Feet From The South Line and 660 Feet From The East				
L	ine of Section 17	Township 26S Bange	36E OMEM Les		
		200		a County	
III. DESI	IGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS		
Ndifi	e of Authorized Transporter of	Cil X or Condensate	Address (Give address to which app	roved copy of this form is to be sent)	
Name	Vestern Crude Oil. • of Authorized Transporter of	Inc.	P.O. Box 1142. Midla	and Texas 79701	
ļ			Address flive ducress to which app	roved copy of this form is to be sent)	
	El Paso Natural Gas 11 produces oil or líquids,	Unit Sec. Twp. Ege.	<u>P.O. Box 1492, El Pa</u>		
	li produces oil of liquids, location of tanks.		i	/hen	
If this	s production is commingled	H 17 26S 36E with that from any other lease or poc		12-4-80	
IV. COM	PLETION DATA		l, give commingling order number:		
D	esignate Type of Comple	Oil Well Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
L	Spudded	X	X		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Eleva	<u>= 26-8()</u> tions (DF, RKB, RT, CR, erc	7-25-80 Name of Producing Formation	3700 '	3646'	
	935' GR			Tubing Depth	
Perto	ations	Tansill	3186	3018' Depth Casing Shoe	
3	186'- 3290'				
		TUBING, CASING, AN	D CEMENTING RECORD	3700'	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	$\frac{2-1/4!!}{2-1/6!!}$	8-5/8"	1456'	700 HLW & 200 C1C	
	7-7/8"	5-1/2"	3700'	450 HLW & 225 C1C	
		2-3/8" Tubing	3018'		
V. TEST	DATA AND REQUEST I				
<u>OIL W</u>	ELL		after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date F	first New Cil Run To Tanks	Date of Test	Producing Method Flow, pump, sas li	jt. etc.)	
	-24-80	12-13-80	Flowing		
	n of Test	Tubing Pressure	Casing Pressure	Choke Size	
	4 hours Prod. During Test	480 011 - Bbla.		14/64''	
	-		Water - Bbis.	Gas - MCF	
<u> </u>	l barrels	21	13	34	
GAS W					
Actual	Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MM/OF	Gravity of Condensate	
iestind	g Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (shat-in)	Choke Size	
VI. CERTI	IFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
I harab	v opstifu that the sules and		APPROVED		
Commis	sion have been complied y	regulations of the Oil Conservation with and that the information given			
above i	s true and complete to the	best of my knowledge and belief.	BY pesto N- Clements		
N Q.			<u></u>		
Berrya. Sildon Betty A. Gildon			This form is to be filed in compliance with RULE 1104.		
(Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Regulatory_Clerk			tests taken on the well in accordance with RULE 111.		
	(Tit	:le)	All sections of this form mus able on new and recompleted wel	t be filled out completely for allow- is.	
12	-18-80		Fill out only Sections I. II.	III, and VI for changes of owner.	
· (Date)			well name or number, or transporter, or other such change of condition.		

ell name or number, or transporter, or other such change of condition.