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State of New Mexico E y, Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

64187

DISTRICT II

P.O. Drawer DD, Astesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Texaco Exploration and Production Inc. 30 025 26828 Address Hobbs, New Mexico 88240-2528 P. O. Box 730 X Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: **EFFECTIVE 11-01-91** New Well Dry Gas Recompletion Oil Cazinghead Gas 🔀 Condensate 🔲 Change in Operator If change of operator give same and address of previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 3 フスリン II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. | Pool Name, Including Formation Lease No. se Name LC049439A LANGLIE MATTIX 7 RVRS Q GRAYBURG FEDERAL G D RIGGS A Location Feet From The NORTH Line and 2290 Feet From The WEST Unit Letter Line 1 Township 265 Range 37E LEA , NMPM. County Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil
Texas New Mexico Pipeline C Address (Give address to which approved copy of this form is to be sent) or Condensate 1670 Broadway Denver, Colorado 80202 or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas TXT Sid Richardson Carbon & Gasoline Co. 201 Main St. Ft. Worth, Texas 76102 is gas actually connected? When ? If well produces oil or liquids, Unit Sec. Twp Rge. F | 1 265 | 37E rive location of tanks. 11/03/81 If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA SID RICHARDSON GASOLINE CO. - Eff. 3/1/93 New Well Workover Plug Back | Same Res'v Oil Well Gas Well Diff Res'v Deepen Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **HOLE SIZE** CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure

Gas- MCF Water - Bble Actual Prod. During Test Oil - Bbls.

Tubing Pressure (Shut-in) Testing Method (pitet, back pr.)

GAS WELL

Actual Prod. Tast - MCF/D

VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. THE John 30 L.W. JOHNSON Engr. Asst. Title Printed Name (505) 393-7191 Deta Telephone No.

OIL CONSERVATION DIVISION

Gravity of Condensate

Choke Size

APR 30'92 Date Approved ___

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

Title_

Bbis. Condensate/MMCF

Casing Pressure (Shut-in)

FOR RECORD ONLY

APR 30 1993

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.