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Appropriate District Office STRICT 1 O. Box 1980, Hobbs, NM 88240

## State of New Mexico Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT 1 P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well API No. Operator 30 025 26828 DK. Texaco Exploration and Production Inc. Hobbs, New Mexico 88240-2528 P. O. Box 730 X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Oil Recompletion XCasinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation Lease Name 622020 LANGLIE MATTIX 7 RVRS Q GRAYBURG FEDERAL G D RIGGS A Location Feet From The WEST Feet From The NORTH Line and 2290 Line Unit Letter County 1 Township Range 37E 26S , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Texas New Mexico Pipeline C Name of Authorized Transporter of Oil 1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas X P. O. Box 1492 El Paso, Texas 79978 El Paso Natural Gas Company Twp. Rge. 26S 37E is gas actually connected? When? Unit Sec. If well produces oil or liquids, 11/03/81 YES give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth PRTD Date Compi. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Date Approved \_\_\_\_\_ Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

ZM. Willer

K. M. Miller

Signature

Date

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

By Okalis

Title\_

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.