ногае 9-3 100 (May 1953)	נואו	<u>כ</u> סף STATE כיי		C. C. C. CHIT IN TH (Quer instru reverse s	ctions on	Budget Bureau No. 42-R1425			
	5. LEASE DESIGNATION AND SERIAL NO.								
DEPARTMEN. JF THE INTERIOR GEOLOGICAL SURVEY						NM 18644			
	N FOR PERMIT 1	O DRILL, I	DEEP	en, or plug e	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK DRI b. TYPE OF WELL	LL 🖾	DEEPEN		PLUG BA	ск 🗌	7. UNIT AGBEEMENT NAME			
OIL CA	ELL OTHER			NGLE MULTIF		S. FAEM OF LEASE NAME			
2. NAME OF OPERATOR						Wilson 17 Federal			
HNG Oil COM 3. ADDEESS OF OPERATOR	pany			······································		9. WELL NO.			
	267, Midland	. Texas 7	9702	>		10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Re At surface	eport location clearly and	in accordance wi	th any S	State requirements.*)		Sioux Yates			
	0' FNL & 1980)' FEL				11. SEC., T., B., M., OB BLK. AND SURVEY OF AREA			
At proposed prod. zon	e								
Sam 14. DISTANCE IN MILES A		EST TOWN OB POS	T OFFIC	E.*		Sec. 17, T26S, R36E			
6 miles sou	th from Jal,	NM				Lea NM			
15. DISTANCE FROM PROPU LOCATION TO NEAREST	SED* 6601		16. NO). OF ACEES IN LEASE		OF ACEES ASSIGNED HIS WELL			
PROPERTY OB LEASE L (Also to nearest drig	INE, FT.	660'		480		40			
15. DISTANCE FROM PROPO TO NEAREST WELL, DE	RULING COMPLETED			BS50 '		RY OR CABLE TOOLS			
OR APPLIED FOR, ON THI 21. ELEVATIONS (Show whe		1320'				OTATY 22. APPROX. DATE WORK WILL START*			
2956' GR	aler D1, 111, 010, eu.)					6/30/80			
23.	P	ROPOSED CASI	NG ANI	CEMENTING PROGR.	AM	1 07 907 00			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	 00T	SETTING DEPTH		QUANTITY OF CEMENT			
11"	8-5/8"	24#		1400'	85	O sacks Circulate			
7-7/8"	5-1/2"	14#		3850'		0 sacks			
A double blo	ntrol Program ow-out prever	-	rota	ting head wi	th a d	chcke manifold			
will be inst string will tested to 30	talled at the be equipped 000 lbs. afte	e 8-5/8 i: with a s er instal	nch afet lati	casing setti y valve. Al on. DE	ng poi	int. The drill ipment will be			
Acreage is dedicated.									
						CAL SURVEY / MEXICO			
IN ABOVE SPACE DESCRIBE zone. If proposal is to o preventer program, if any	irill or deepen directiona	proposal is to deep lly, give pertinen	pen or p t data (olug back, give data on p on subsurface locations at	oresent prod nd measure	inclive zone and proposed new productive d and true vertical depths. Give blowout			
signed Betty	A. Gildon	on TI	R	egulatory Cl	erk	4-16-80			
	ai or state once use)			APPBOVAL DATE					
APPROVED BY CONDITIONS OF APPROVE	AL, IF ANY :	TI?	rle			DATE			
Č	FNX	*See Instru	ictions	On Reverse Side					

NEW MEXICO OIL CONSERVATION COMMISSION WELL LO TON AND ACREAGE DEDICATION PLA

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Form C-102 Supersedes C+128 Effective 1-1-65

		All distances must be fi	rom the outer boundari	es of the Section.		
Operator		Federal 17		Well No.		
H.N.G.	OIL COMPANY Section	Township	hinde	County		, <u> </u>
G	17	26-S	36-E	-	ea	
Actual Featrage Loca			10001		Г н	
1980' Ground Level Elev.	feet from the NO Producing Form	rth line and	1980'	feet trong the	East	line ated Acreage:
2956 <u>'</u>	Yat		Sioux		4	
1. Outline the	an one lease is	ed to the subject we dedicated to the well			marks on the pla	t below.
3. If more tha dated by co Yes	n one lease of di ommunitization, u [] No If an	fferent ownership is o nitization, force-pooli swer is "yes?' type o owners and tract desc	ng.etc? f consolidation			
this form if No allowab	necessary.) le will be assigne	ed to the well until all or until a non-standar	interests have be	en consolidat	.ed (by communit	ization, unitization,
·		1980			l hereby certify tained herein is	Gildon y Clerk
					shown on this p notes of actual under my superv	y that the well location lat was plotted from field surveys made by me or vision, and that the same rrect to the best of my
					March 21 Date Surveye i Gary D. Registered Fredes and/or Land Surve	Boswell stonul Engineer
0 330 660	90 1320 1650 198	n 2310 2640 200	0 1500 1000	500 0		6689

