## COPY TO O. C. C.

SUBMIT IN TRIPLICATE.

	Form	approved	١.	
	Budget	Bureau	No.	42-R142
9		,		, ,

(Other instructions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO. DEPART. NT OF THE INTERIOR

GEOLOGICAL SURVEY							NM 18644		
APPLICATIO	G. IF INDIAN, ALLOTTEE OR TRIBE NAME								
1a. TYPE OF WORK	ILL 🅸	DEEPEN		<del></del>	BACK [		7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	The teat	DELI EN	$\Box$	F£00	DACK L	ا نــ			
WELL 📥 W	AS OTHER				GONE CONE	]	S. FARM OR LEASE NAME		
2. NAME OF OPERATOR					- 1 P F	9	Wilson 17 Federal		
HNG Oil Company  3. ADDRESS OF OPERATOR  P. O. BOX 2267, Midland, Texas 79702  4. LOCATION OF WELL (Report location clearly and in accordance with any Still equirement) 1980  At surface 1980' FSL & 1980' FEL  SURVEY 11. SEC., T., R., M., OR BLK									
P. O. Box 2	267, Midland	, Texas 7	79 702	即居四四,			_		
4. LOCATION OF WELL (R At surface	eport location clearly and FSL & 1980	in accordance wi	th any	the requirement.	<del>y 1980</del>	- IE	Sicux Yates 11. SEC., T., B., M., OR BLK. AND SUBVEY OR AREA  Sec. 17, T26S, R36E		
		121		H( 1.	GICAL SL	IKA =	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zor Same				U. S. GEOLO	NEW WEX	(10-	Sec. 17, T26S, R36E		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	ST OFFIC	HOBP?			12. COUNTY OR PARISH   13. STATE		
6 miles sou	th from Jal,	NM					Lea NM		
15. DISTANCE FROM PROPE LOCATION TO NEARES' PROPERTY OR LEASE I			16. No	O. OF ACRES IN LEA	.SE   17.		F ACEES ASSIGNED IIS WELL		
(Also to nearest drl;	g. unit line, if any) (	660 <b>'</b>		480		40			
18. DISTANCE FROM PROPOSED LOCATION* TO NUMBERST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH		20.	20. ROTARY OR CABLE TOOLS ROTARY			
21. ELEVATIONS (Show wh	1.	320 <b>'</b>	1		i .		22. APPROX. DATE WORK WILL START*		
2945' GR		7/15/80							
23.	F	PROPOSED CASI	NG ANI	CEMENTING PF	ROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH	н	-	QUANTITY OF CEMENT		
11"	8-5/8"	24#		1400'		850	sacks CIRCULATE		
7-7/8"	5-1/2"	14#		3850 <b>'</b>		650	sacks		
					ADE				
			1 F	TONS AUTHORI	ZED AND	ED CE			
		DRILLING (	O COM. OBRKV	PLIANCE WITH	WI I I I				
Pressure Control Program "GENERAL REQUIREMENTS"									
11033410 00.	ncior riogian	"GENERAL	1122						
A double blo	ow-out prever	ntor and	rota	ting head	with	a c	hoke manifold		
will be ins	talled at the	≥ 8-5/8 i:	nch	casing set	ttina	noi	nt The drill		
string will	be equipped	with a s	afet	y valve.	All e	qui	pment will be		
tested to 3	000 lbs. afte	er instal	latı	on.					
Acreage is dedicated.									
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM?: If p	proposal is to deep lly, give pertinent	pen or p t data o	lug back, give data n subsurface location	on present	produ isured	ctive zone and proposed new productive and true vertical depths. Give blowout		
preventer program, if any		7		··	· .				
24. R)	1. 1.1.1		<b>T</b>	7 - 1 -	a1 1				
SIGNED BETTY	Gildon	717	rle	egulatory	Clerk		4-16-80		
(This space for Feder	ral or State office use)								
PERMIT NO.				APPROVAL DATE					
APPROVED BY	PROVED	тіт	TLE				DATE		
CONDITIONS OF APPROP	*·IT W-17 LU								

\*See Instructions On Reverse Side

