

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Meyer & Associates Federal Deposit Ins. Co.
3. ADDRESS OF OPERATOR
306 E. Illinois, Midland, Texas 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
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☐
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☐
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MAY 17 1983
ROSWELL, NEW MEXICO

5. LEASE
83140 6726
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Standing Bear Federal
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Sioux, Yates, Tansil, S.R.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T26S, R36E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WDB)
2996' SL 3010' KB

(NOTE: Report results of multiple completion or log change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
RECEIVED
MAY 09 1983
DIST. 6 N.M.
Carlsbad, New Mexico

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Report of operations to P & A:

1. 4-18-83: Pulled rods, pump and tubing. Set BP via wireline in 5 1/2" csg. at 3165'. Placed 35' cmt. on top of BP via WL dump bailer. Top cmt at 3130'.
2. Ran tbg-loaded hole with 80 bbls. 10# brine containing 20 sx salt gel.
3. 4-19-83: Cut 5 1/2 csg with jet cutter at 2159'. Pulled and laid down 2159' of 5 1/2 csg. Ran 2 3/8 tbg. to 2207'. Spotted 50 sx class H cmt. from 2207'-2107' (inside 5 1/2 and on top of 5 1/2" stub). WOC 15 hrs overnite.
4. Ran tbg-tagged top of cmt at approximately 2100: landed tbg at 1496'. Spotted 40 sx class H cmt from 1396-1496' (below base of 8 5/8 and inside 8 5/8). Landed tbg at 75'. Spotted 20 sx Class H cmt inside 8 5/8 from surface to 75'. Removed well heads-installed DHM. Job complete 4-20-83.
5. On 4-21-83, hauled all equipment except cattleguard off location.
6. 4-22-83: Levelled reserve pit
7. 4-28-83: Ripped loc. and removed cattleguard, rebuilt fence, P&A complete.

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED *J. B. Taylor* TITLE Agent DATE May 3, 1983

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

51388

OVER

CARLSBAD, NEW MEXICO

E

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Ready for inspection.

No tubing was left in hole.

Top of 5 1/2 left in hole is at 2159' (KB meas.)

All 8 5/8 was left in hole. All casing and tubing heads were removed.

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MAY 16 1988

INDIAN
BUREAU OFFICE