Form 9–331	Form Approved.
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIORP. O. DOLLAR GEOLOGICAL SURVEY HODDER HER	M_ 6726 6. 1F INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVET	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	
	B. FARM OR LEASE NAME Standing Bear Federal
1. oil gas well Well other	9. WELL NO.
2. NAME OF OPERATOR Meyer & Associates	2 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 306 E. Illinois, Midland, Texas 79701	Sioux, Yates, Tansil, S.R. 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) at surface: 1980' FNL & 660' FWL	Sec. 5, T26S, R36E 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Lea New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	2996 GL 3010KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	A CONTRACTOR
SHOOT OR ACIDIZE	STATE MARKEN CALLER AND
PULL OR ALTER CASING	(NOTE: Report results of mattiple completion or zone change on Form 200.)
CHANGE ZONES	MAY 1 7 1983
(other)	
- Cil & C.3 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,	
including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.	
Report of operations to P & A:	
1. <u>4-18-83</u> : Pulled rods, pump and tubing. Set BP via wireline in 5 1/2" csg.	
at 3165'. Placed 35' cmt. on top of BP via WL dump bailer. Top cmt at 3130'. 2. Ran tbg-loaded hole with with 80 bbls. 10# brine containing 20 sx salt gel.	
3. 4-19-83: Cut 5 1/2 csg with jet cutter at 2159'. Pulled and laid down 2159'	
of 5 $1/2$ csg. Ran 2 $3/8$ tbg. to 2207'. Spotted 50 sx class H cmt. from	
2207'-2107' (inside 5 1/2 and on top of 5 1/2" stub). WOC 15 hrs overnite.	
4. Ran tbg-tagged top of cmt at approximately 2100: landed tbg at 1496'. Spotted	
40 sx class H cmt from 1396-1496' (below base of 8 5/8 and inside 8 5/8).	
Landed tbg at 75'. Spotted 20 sx Class H cmt inside 8 5/8 from surface to 75'.	
Removed well heads-installed DHM. Job complete 4-20-83. 5. On 4-21-83, hauled all equipment except cattleguard off location.	
<ol> <li>On 4-21-83, hauled all equipment except cattleguard off location.</li> <li>4-22-83: Levelled reserve pit</li> </ol>	
7. 4-28-83: Ripped loc. and removed cattleguard, rebuilt fence, P&A complete. Subsurface Safety Valve: Manu. and Type	
Subsurface Safety Valve: Manu. and Type Ft.	
18. Thereby certify that the foregoing is true and correct	
signed JAJ Taufloin TITLE Agent	DATE May 3, 1983
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE

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APPROVED BY \_\_\_\_\_\_. CONDITIONS OF APPROVAL, IF ANY:

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\*See Instructions on Reverse Side

OVER

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