NO. OF COPIES REC	Elveo	, 1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.5.			
LAND OFFICE			
IRANSPORTER	OIL		L
	GAS		
OPERATOR			
PROPIATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COME ON

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110		
	FILE U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL OAS		Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	IRANSPORTER OIL					
	GAS					
	PROPATION OFFICE					
1.	Operator	<u> </u>				
	1280 Midland National Bank Tower, Midland, Texas 79701					
	Reason(s) for filing (Check proper box)	(s) for filing (Check proper box) Other (Please explain)				
	Recompletion	ew We!l LXX Change in Transporter of:				
	Change in Ownership	Casinghead Gas Conder	Ħ l			
	If change of ownership give name and address of previous owner					
H.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	primation Kind of Lec	se Lease No.		
	Standing Bear Federal	2 Sioux Yates	State, Fede	ral or Fee		
	Lecation		, file said plants	Federal NM 6726		
	Unit Letter E : 198	Teet From The North Lin	e and 660 Feet From	The West		
			NUDU	-		
	Line of Section 5 Tov	mship 26S Range	36E , NMPM,	Lea County		
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs	<u> </u>		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	oved copy of this form is to be sent)		
	Basin, Inc.		Box 2297, Midland, 3			
	Name of Authorized Transporter of Cas	inghead Gas KX of Dry Gas		oved copy of this form is to be sent)		
	El Paso Natural	Gas Company Unit Sec. Twp. P.ge.	Box 1492, El Paso, 7	Cexas 79978		
	If well produces oil or liquids, give location of tanks.	D 5 25S 36E	Yes	10/7/80		
	White production is commingled wit	h that from any other lease or pool,		10/1/00		
	COMPLETION DATA					
	Designate Type of Completic	Oll Well Gas Well	New Well Workover Deepen	- Plug Back Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	7/20/80 Elevations (DF, RkB, RT, CR, etc.)	Name of Producing Formation	3311 Top Oil/Gas Pay	· Tubing Depth		
	2996 GR	Tansil ()	3202	3007		
	Perforations			Depth Casing Shoe		
	3202 - 3253 331					
	TUBING, CASING, AND CEMEN			SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	1445'	1125		
	12 1/4" 7 7/8"	8 5/8" 5 1/2"	3311	550		
		2 3/8"	3007			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow-		
	Oll, WELL Date First New Cil Run To Tanks	able for this depth or be for full 24 hours) Date of Test Producing Method (Flow, pump, gas lift, etc.)				
		10/8/80	Pump			
	10/7/80 Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 hrs.					
	Actual Pred. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
		11	51	25		
	0.40 1/27 1					
	Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pirot, back pr.)	Tubing Pressuro (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			1			
VI.	CERTIFICATE OF COMPLIANO	Œ	OIL CONSERV	ATION COMMISSION		
			APPROVED 19			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY ASSISTANCE.			
						TITLE SUPERVIO
			This form is to be filed in	compliance with RULE 1104.		
				While to a request for allowable for a newly drilled or deep		
(Signature) Production Manager (Title) 10/16/80 (Date)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of-condition.			

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of-condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.