STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT

HO. OF COPIED RECEIVED	T	
DISTRIBUTION		
SANTA FE		
PILE		
U.\$.G.\$.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION

DISTRIBUTION	_	P. O. BOX 2088	Revised 10-1-78
SANTA FE	_ SANTA F	FE, NEW MEXICO 87501	
PILE			Sa. Indicate Type of Lease
U.\$.G.\$.	 		State Fee X
LAND OFFICE	 -		5. State Oil & Gas Lease No.
OPERATOR	 J		
			mmmmm-
Suni	DRY NOTICES AND REP	ORTS ON WELLS	
(DO NOT USE THIS FORM FOR USE "APPLIC	PROPOSALS TO DRILL OR TO DEEPE ATION FOR PERMIT —** (FORM C-1	IN OR PLUG BACK TO A DIFFERENT RESERVOIR. 101) FOR SUCH PROPOSALS.}	
		•	7. Unit Agreement Name
OIL X WELL WELL	OTHER-		
	OTHER.		8. Farm or Lease Name
. Name of Operator ARCO Oil	and Gas Company		
Division	of Atlantic Richfi	eld Company	Frederick H. Curry WN
. Address of Operator			9. Well No.
D O D	r 1710 Hobbs Norr	Marria 2 992/0	3
i position of Well	x 1710, Hobbs, New	MEXICO 6624U	10. Field and Pool, or Wildcat
. =			7 - 11 - Water 7 D Oa
UNIT LETTERO	660FEET FROM THE	South LINE AND 1980 FE	Langlie Mattix 7 R On
East	TION 1 TOWNSHIP	P 24S HANGE 36E	NMPM. (1)
THE LINE, SEC	TOWNSHI		- (////////////////////////////////////
mmmmm;	15. Elevation (SI	now whether DF, RT, GR, etc.)	12. County
		3344.6' GL	Lea (\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Chec	k Appropriate Box To In	ndicate Nature of Notice, Report	or Other Data
	INTENTION TO:		QUENT REPORT OF:
1101102 01			
<u></u>			
PERFORM REMEDIAL WORK 1	PLUG AND AR	BANDON REMEDIAL WORK	ALTERING CASING
- EMPORARILY ABAHOON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
FULL OR ALTER CASING	CHANGE PLAT	NS CASING TEST AND CEMENT JQB	
		OTHER	
OTHER			
Constitute Proposed or Completed	Operations (Clearly state all p	pertinent details, and give pertinent dates, i	including estimated date of starting any proposed
work) SEE RULE 1103.		•	
		NI //DDD	ant PD 0 3730! not pkr
 Rig up, kill well 	I, install BOP & PC	OH w/comp. assy. RIH w/RBP	, set br w 3730 , set pkr.
$@~3680$ ', test p ϵ	rfs, 3690', 3720',	3724' for water flow rates	. Re-set RBP & pkr at
various interval	s to test perfs fro	om 3646-3667', 3587-3636',	3530-3563, 3494-3516', 3460-
3480, 3396-3446'			
		set RBP w/10' sd on top, pk	r above zone & cmt squeeze
			above zone a eme squeeze
	olume to be determi		
-	w/bit & DO, test fo		
4. Rec RBP. RIH w/	comp assy & return	to production.	
		•	
			•
		•	
	•		
	•		
18. I hereby certify that the informat	on above is true and complete	to the best of my knowledge and belief.	
	N		
11.	< 1; 21, -	Dist. Drlg. Supt.	DATE 1-26-82
SIGHED STRUCT	JC YMIA G	TITLE DISC. DITE. Supt.	DATE 1-26-82
			1 1997
Orig. Signed	Tig .		
Jerry Sexton		TITLE	DAYE
CONDITIONS OF APPROVAL APPA	NYI		