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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator ARCO Oil & Gas Company Division of Atlantic Richfield Company Address P. O. Box 1710, Hobbs, New Mexico 88240		Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		Other (Please explain)	
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If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Frederick H. Curry WN	Well No. 3	Pool Name, Including Formation Langlie Mattix 7R Qn	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter 0 ; 660 Feet From The South Line and 1980 Feet From The East Line of Section 1 Township 24S Range 36E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation Permian (Eff. 9 / 1 / 87)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384, Jal, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 1	Twp. 24	Rge. 36	Is gas actually connected? Yes	When 12/19/80

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 7/9/80	Date Compl. Ready to Prod. 8/1/80		Total Depth 3750'		P.B.T.D. 3740'			
Elevations (DF, RKB, RT, GR, etc.) 3344.6' GR	Name of Producing Formation 7R Queen		Top Oil/Gas Pay 3396'		Tubing Depth 3340'			
Perforations 3396, 3410, 38, 42, 46, 60, 64, 68, 76, 80, 94, 98, 3502, 06, 10, 16, 30, 40, 44, 50, 54, 58, 63, 87, 3609, 16, 24, 27, 32, 36, 46, 50, 3654, 58, 67, 73, 90, 3720, 3724'					Depth Casing Shoe 3750'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8-5/8" OD		1161'		650			
7-7/8"	5 1/2" OD		3750'		1100			
	2-7/8" OD		3707'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7/30/80	Date of Test 1/06/81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 451 bbls	Oil-Bbls. 45	Water-Bbls. 406	Gas-MCF 89

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jerry W. Schmidt  
(Signature)

Dist. Dir. Supt.

(Title)

1/07/81

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

FEB 1 1981

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.