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C.L. CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator ARCO Oil & Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name Frederick H. Curry WN
Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 3
Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 24S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix 7R Qn
15. Elevation (Show whether DF, RT, GR, etc.) 3344.6' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Production csg.	OTHER Log, perf, acidize & complete <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drlg 7-7/8" hole to 3750' @ 6:45 AM 7/17/80. Ran GR-CNL-FDC-Caliper & GR-DLL-RXO. RIH w/5 1/2" OD 15.5# K-55 csg, set @ 3750'. Cmtd 5 1/2" OD csg w/675 sx HCL w/15# salt & 1/4# flocele. sx followed by 425 sx Cl H Thik-set cmt w/3# salt/sk. Cmt circ to surf. Circ 50 sx cmt to surf. WOC 144 hrs. Drld out plug, float collar & cmt to 3750'. Press tested csg to 1500# for 30 mins, OK. Ran CBL, OK. Perf'd Langlie Mattix w/ 1 JS each interval @ 3396, 3410, 38, 42, 46, 60, 64, 68, 76, 80, 94, 98, 3502, 06, 10, 16, 30, 40, 44, 50, 54, 58, 63, 87, 3609, 16, 24, 27, 32, 36, 46, 50, 3654, 58, 67, 73, 90, 3720, 3724'. Set pkr @ 3340'. Acidized perfs 3396-3724' w/ 3800 gals 15% NE HCL acid, flushed w/ 24 bbls 2% KCL wtr. In 2 hrs swbd 0 BO, 38 BW. On 7/30/80 flwd 9 hrs, rec 14 BO, 116 BW on 3/4" ck. POH w/ pkr & tbg. RIH w/ comp assy, set 2-7/8" OD tbg @ 3707', ran rods & down hole pump. On 24 hr potential test 1/06/81 pmpd 45 BO, 406 BW, 89 MCFG, GOR 1978:1. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry W. Schmidt</u>	TITLE <u>Dist. Drlg. Supt.</u>	DATE <u>1/07/81</u>
APPROVED BY <u>Larry Sexton</u>	TITLE <u>Dist. & Supv.</u>	DATE <u>1981</u>

CONDITIONS OF APPROVAL, IF ANY: