	NO. OF CO							
	DISTE							
	SANTA FE							
	FILE							
	u.s.g.s.							
	LAND OF							
	TRANSPO	OIL						
			GAS					
	OPERATO							
1.	PRORATI							
Ţ	Operator ARCO Oil & Gas Division of At							
	Address	j.						
			. Box					
	Reason(s) fo	roper	bo:					
	New Well		LX.					

	a a a a a a a a a a a a a a a a a a a			ONSERVATION CON FOR ALLOWABLE		Supersedes Old C-104 and C-110				
	ILE				AND		Effective 1-1-6	5		
	U.S.G.S.	_	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	LAND OFFICE		_							
	TRANSPORTER OIL									
	GAS									
	OPERATOR		_							
I.	PRORATION OFFICE				·····					
	AKCO UII	Operator ARCO Oil & Gas Company Division of Atlantic Richfield Company								
	P. O. Box 1710, Hobbs, New Mexico 88240									
	Reason(s) for filing (Check	proper bo	x)		Other (Plea	ise explain)				
	New Well X		Change in Transporter of:		_			I		
	Recompletion		Oil [				1			
	Change in Ownership Casinghead Gas Condensate									
	If change of ownership gi and address of previous o			·						
II.	DESCRIPTION OF WE	LL ANI	LEASE			124-4-41-2-2-		Lease No.		
	Lease Name									
	Frederick H. Curry WN 4 Langlie Mattix				c 7 R Qn	State, Federal	Fee Fee	4		
	Unit LetterK	Unit Letter K; 1980 Feet From The South Line and 1980 Feet From The West								
	Line of Section 1	Т	ownship 24S Range	e 3	36E , NM	РΜ,	Lea	County		
III.	DESIGNATION OF TR	ANSPO	TER OF OIL AND NATURA	L GAS	Nidona (Cina addeas	a to which approx	ed conv of this form is t	to be sent!		
	Name of Authorized Transp		•		Address (Give address to which approved copy of this form is to be sent)					
	The Permian Con		asinghead Gas or Dry Gas	<u></u>	P. O. Box 1183, Houston, Texas 77001  Address (Give address to which approved copy of this form is to be sent)					
	1			-	! · · · ·					
	El Paso Natura	I Gas	· · · · · · · · · · · · · · · · · · ·		P. O. Box 1384, Ja1, New Mexico 88252 Is gas actually connected? When					
	If well produces oil or liqui give location of tanks.	ids,	Unit   Sec.   Twp.   Rg		Yes	i i i	 8/22/80			
	If this production is comm	ningled v	rith that from any other lease or	pool, g	give commingling or	der number:				
	COMPLETION DATA				New Well Workove		Plug Back   Same Res	sty. Diff. Besty.		
<i>z</i>	Designate Type of	Complet	1	Aeir i	х	Deepen		, Dilli Hea V.		
Ī	Date Spudded		Date Compl. Ready to Prod.		Total Depth	·	P.B.T.D.	1		
	6/24/80		8/24/80		Top Oil/Gas Pay	3750 <b>'</b>	3730 Tubing Depth			
	2355 A CR	GR, etc.)	8/24/80  Name of Producing Formation / 7 Rivers Queen	ur 1	Top On/ Oas Paj	3451'	3650'			
	Perforations 3451, 55	84, 88, 3504, 08, 26	40, 44, 47,	52, 60,	Depth Casing Shoe					
		66, 77, 84, 93, 98, 3603, 11, 17, 24, 28, 41, 54, 78, 84, 97, 3700, 08,07' 3750'								
			TUBING, CASING	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE		CASING & TUBING SIZE	E	DEPTH	SET	SACKS CEN	MENT		
	121/4"		8-5/8" OD		1160	l 	650			
	7-7/8''		5½" OD		3750		1100			
			2-3/8" OD		3650	1				
v.	TEST DATA AND REC	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	OIL WELL able for this c  Date First New Oil Run To Tanks Date of Test		inia dep	Producing Method (F		t, etc.)	<del></del>			
		, i dilka			,	Pump				
	7/23/80 Length of Test		8/27/80 Tubing Pressure		Casing Pressure		Choke Size			
	24 hrs		-			_				
	Actual Prod. During Test		Oil-Bbls. 50		Water-Bbls.	5	Gas-MCF			
	55 bbls 50 5 186									
	GAS WELL									
	Actual Prod. Test-MCF/E	)	Length of Test		Bbls. Condensate/Mi	MCF	Gravity of Condensate	•		
	Testing Method (pitot, bac	k pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Sh	ut-in)	Choke Size			
	OFFICIATE OF CO	OWDI IA	NCE		OIL	CONSERVA	TION COMMISSIO			
V1.	CERTIFICATE OF COMPLIANCE					(1981)				
	I hereby certify that the	hereby certify that the rules and regulations of the Oil Conservation			APPROVED SET W. Nuryan					
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				TITLE Geologis						
	V - L	· ~ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			This form is	to be filed in c	compliance with RUL	E 1104.		
	Lever W. Schmidt			If this is a request for allowable for a newly drilled or deepened						
	$\overline{}$	(Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	Dist. Drlg. supt.			All sections of this form must be filled out completely for allowable on new and recompleted wells.						
	8/28/80.	8/28/80.			Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
		(	Date)		Separate Forms C-104 must be filed for each pool in multiply completed wells.					