

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30 - 025 - 26905
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>			
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name MYERS LANGLIE MATTIX UNIT	
2. Name of Operator Texaco Exploration and Production Inc.		8. Well No. 59	
3. Address of Operator P. O. Box 730 Hobbs, NM 88240		9. Pool name or Wildcat Langlie Mattix 7R QN GB	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>31</u> Township <u>23-S</u> Range <u>37-E</u> NMPM Lea County			
		10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3311' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>CONVERT TO WATER INJECTION</u> <input checked="" type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Clean casing to TD at 3749'.
- GIH w/ 5-1/2" injection packer on 2-3/8" tubing. Set packer at 3500'.
- Release from packer. Displace annulus with corrosion inhibitor.
- Remove BOP, reset packer and flange up tubing head. Test casing to 300 psi.
- Hook up injection lines and commence injection.
- When rates stabilize, run step rate test and injection profile.

RE: NMOCD Order WFX- 460, April 10, 1978.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 6/07/92
 TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 392-6397

(This space for State Use)

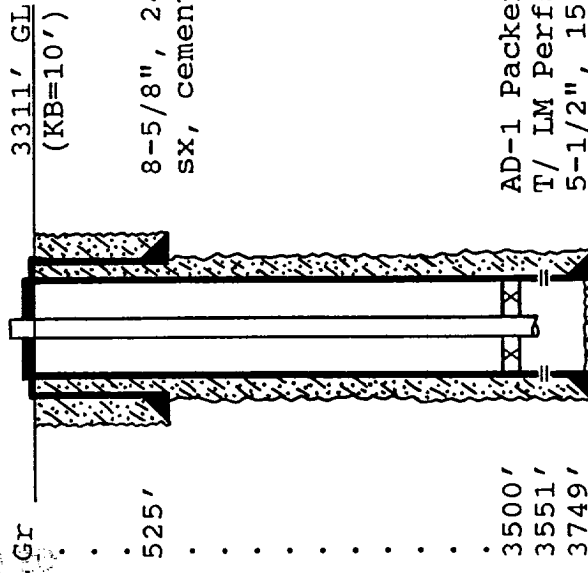
APPROVED BY _____ TITLE _____ DATE JUN 10 1992

CONDITIONS OF APPROVAL, IF ANY:

INJECTION WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc. WELL: Myers Langlie Mattix Unit #59
 FOOTAGE LOCATION: 660 FNL, 660 FEL Sec./Twn/Rng: Unit A, Sec 31, T-23-S, R-37-E
Proposed conversion of producer to water injection. Lea County, New Mexico

SCHEMATIC



TABULAR DATA
Surface Casing: Set at: 529'
 Size 8 5/8, 24# Cemented with 300 sx.
 TOC surface , determined by circulated
 Hole Size 12-1/4" Comp. Date 12-07-87
Intermediate casing: Set at: _____
 Size none Cemented with _____ sx.
 TOC _____ , determined by _____
 Hole Size _____
Production Casing: Set at: 3749'
 Size 5-1/2", 15.5# Cemented with 1000 sx.
 TOC surface , determined by circulated
 Hole Size 7 7/8

Estimated Tops:
 Salt 1272'-2730'
 Yates 3019
 7 Rivers 3264'
 Queen 3549'

Injection Interval:

3551' to 3689' through: Perforations
 Tubing: 2 3/8", 4.7#, J-55, IPC, 2000# WP