

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO GO BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name Myers Langlie Mathis Unit
2. Name of Operator Texaco Producing Inc	8. Farm or Lease Name
3. Address of Operator PO Box 128 Hobbs, New Mexico 88240	9. Well No. 59
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 23 S RANGE 37 E N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mathis 7-R-01-08
11. Elevation (Show whether D.F., RT, GR, etc.) 3311 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ Converted from SI injector to prod.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/6/87 MIRU PU. TOH with TPC tubing and packer. TIH with workstring and bit and tagged at 3700'. POH with workstring and bit. TIH with workstring ipkr to 3455'.
11/8/87 Acidized 5 1/2" casing perfs 3551-3689' with 4000 gal 15% NEEF.
11/10/87 Frac perfs 3551-3689' with 29649 gallons of 20" x-linked water. Screened out at 5200'.
11/11/87 Cleaned out 355' of frac sand (3350-3705). POB
11/30/87 Cleaned out sand from 3657-3704' (PBT01).
12/1/87 TIH with workstring and packer to 3451'. Frac 5 1/2" perfs 3551-3689' with 43,442 gallons of 40" x-linked water, 31,200' 20/40 sand and 92,360' 10/20 sand.
12/2/87 Cleaned out frac sand from 3615-3705'. TIH with production tubing, rods, and pump to 3527 and POB.
12/8/87 Potential tested 22 GOR, 62 BWPD, GOR 409

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED KEL Johnson TITLE AREA SUPERINTENDENT

DATE DEC 1 8 1987

APPROVED BY ORIGINAL SIGNED IN DEPT. OF ENERGY

DATE DEC 1 8 1987