

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-71

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO GO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name Myers Langlie Matix Unit
2. Name of Operator Texaco Producing Inc	8. Farm or Lease Name
3. Address of Operator PO Box 1060 Eunice, New Mexico 88231	9. Well No. 59
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Langlie Matix SR-Qu
11. Elevation (Show whether LF, RT, GR, etc.) 3311 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Convert from ST injector to producer	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up PU and install BOP. TOH with 2 3/8" 1PC tubing and AD-1 packer from 3435'
2. TIH with workstring and clean out to PBTD (3705') TOH with workstring.
3. TIH with workstring and packer to ±3450' and set packer.
4. Acidize Langlie Matix perforations 3551'-3689' with 4000 gallons of 15% NEFE HCL.
5. Flow and/or swab back load.
6. Fracture treat the Langlie Matix interval 3551'-3689' with 40,000 gallons of x-linked gel and 2-8 ppg sand.
7. TOH with workstring and packer.
8. TIH with workstring and bit and clean out to PBTD (3705').
9. TOH with workstring and bit.
10. TIH with production tubing, rods and pump and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE AREA SUPERINTENDENT DATE OCT 13 1987
Oil & Gas Inspector
APPROVED BY OCT 19 1987