

Form C-105
Revised 11-1-80

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
5-NMOCD-Hobbs BWI-MLMU
1-W.A. Frnka-Tulsa JDM-Engr
1-R.W. Blohm-Midland BB-Engr Tech
1-File 9-WIO's

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ Water Injection	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

2. Name of Operator	7. Unit Agreement Name
Getty Oil Company	Myers Langlie Mattix Unit

3. Address of Operator	8. Farm or Lease Name
P.O. Box 730, Hobbs, N.M. 88240	Myers Langlie Mattix Unit

4. Location of Well		9. Well No. 59	
UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		10. Field and Pool, or Wildcat	
East <u>31</u> TWP. <u>23S</u> RGE. <u>37E</u> NMPM		Langlie Mattix	
12. County			
Lea			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Load)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8/26/80	9/2/80	10/28/80 Inj.	3311' G.L.	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3750'	3705'	--	0-3750'	--	--

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3551-3689' = 16 (.50") Holes Langlie Mattix	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Welex: CBL, GR, CCL 3698-2500' . Schlumberger: CNL-FDG, DLL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	525'	12 1/4	300 sxs	63 sxs Circ.
5 1/2	15.5#	3749'	7 7/8	1000 sxs	120 sxs Circ.

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3435'	3435'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3551, 62, 68, 73, 80, 98, 3602, 04, 09, 10, 12, 14, 25, 30, 85 & 89 = 16 (.50") Holes	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	3551-3689' 3000 qals. 20% NE .24 Ball Sealer

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Dale R. Crockett</u>	TITLE <u>Area Superintendent</u>	DATE <u>12/1/80</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2,730</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3,019</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3,264</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3,546</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Rustler <u>1,179</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Penrose <u>3,684</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1179	1179	Surface-Sand and Redbed				
1179	2730	1551	Anhydrite				
2730	3019	289	Salt				
3019	3264	245	Sand, Anhydrite				
3264	3546	282	Dolomite, Anhydrite, Sand				
3546	3684	138	Sand, Anhydrite				
3684	3750	66	Sand				