

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 26906
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B- 1431
7. Lease Name or Unit Agreement Name MYERS LANGLIE MATTIX UNIT
8. Well No. 41
9. Pool name or Wildcat Langlie Mattix 7R QN GB
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3327' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. Name of Operator  
Texaco Exploration and Production Inc.

3. Address of Operator  
P. O. Box 730 Hobbs, NM 88240

4. Well Location  
Unit Letter O : 1880 Feet From The EAST Line and 660 Feet From The SOUTH Line  
County

Section 30 Township 23-S Range 37-E NMPM Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Convert to Water Injection</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Clean casing to PBTD 3679'.
- Set 5-1/2" injection packer @ 3470' on 2-3/8" IPC tubing.
- Displace annulus with corrosion inhibitor.
- Tested casing to 500 psi 15 min (chart attached - copy on back)
- Commenced injection: 400 BWPD @ 700 PSI
- When rates stabilize, run step rate test and injection profile.

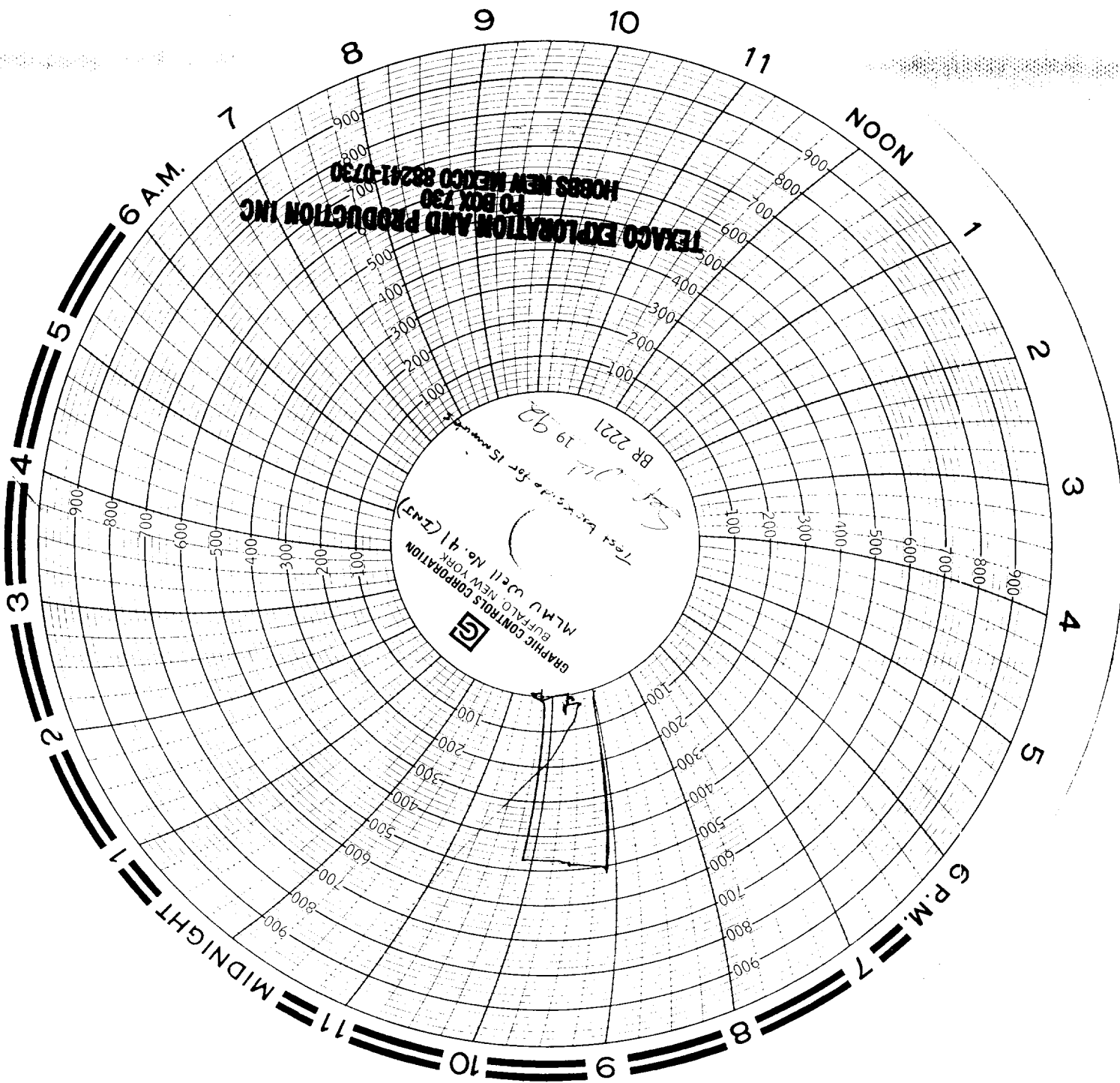
RE: NMOCD Order WFX- 460, April 10, 1978.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.W. Johnson TITLE Engr Asst DATE 10/20/92  
TYPE OR PRINT NAME L.W. Johnson TELEPHONE NO. 397-0426

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE OCT 21 '92  
CONDITIONS OF APPROVAL, IF ANY:



Rec  
1 (obbs - c c f)