

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 26906
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B- 1431
7. Lease Name or Unit Agreement Name MYERS LANGLIE MATTIX UNIT
8. Well No. 41
9. Pool name or Wildcat Langlie Mattix 7R GN GB
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3327' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	4. Well Location Unit Letter O : 1880 Feet From The EAST Line and 660 Feet From The SOUTH Line Section 30 Township 23-S Range 37-E NMPM Lea
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: CONVERT TO WATER INJECTION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Clean casing to TD at 3759'.
2. GIH w/ 5-1/2" injection packer on 2-3/8" tubing. Set packer at 3475'.
3. Release from packer. Displace annulus with corrosion inhibitor.
4. Remove BOP, reset packer and flange up tubing head. Test casing to 300 psi.
5. Hook up injection lines and commence injection.
6. When rates stabilize, run step rate test and injection profile.

RE: NMOCD Order WFX- 460, April 10, 1978.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 6/07/92
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 392-6397

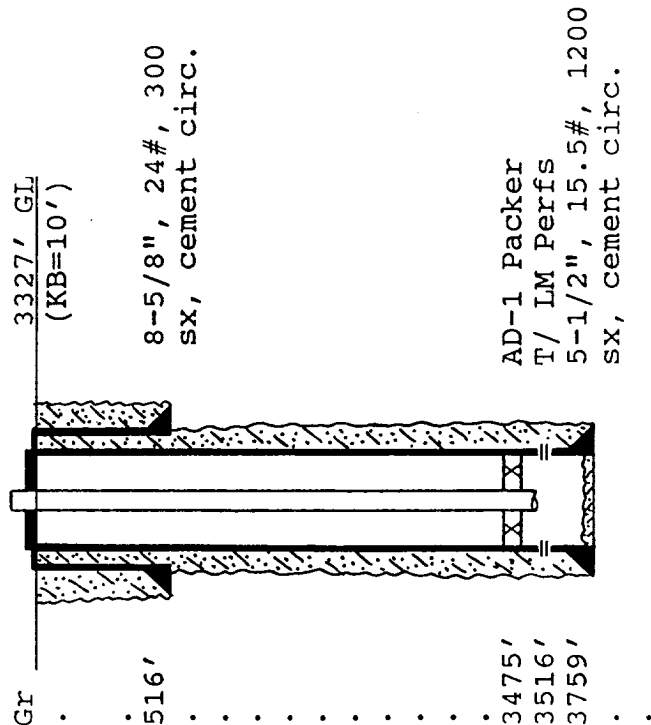
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APPROVED BY _____ TITLE _____ DATE JUN 10 1992
CONDITIONS OF APPROVAL, IF ANY:

INJECTION WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc. WELL: Myers Langlie Mattix Unit #41
 FOOTAGE LOCATION: 1880 FEL, 660 FSL Sec./Twn/Rng: Unit 0, Sec 30, T-23-S, R-37-E
Proposed conversion of producer to water injection. Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 516'
 Size 8 5/8, 24# Cemented with 300 sx.
 TOC surface ' determined by circulated
 Hole Size 11" Comp. Date 5-05-90
Intermediate casing: Set at:
 Size none Cemented with sx.
 TOC ' determined by
 Hole Size
Production Casing: Set at: 3759'
 Size 5-1/2", 15.5# Cemented with 1200 sx.
 TOC surface ' determined by circulated
 Hole Size 7 7/8

Injection Interval:

3516' to 3656' through: Perforations
 Tubing: 2 3/8", 4.7#, J-55, IPC, 2000# WP

Estimated Tops:

Salt 1273'-2745'
 Yates 2921
 7 Rivers 3261'
 Queen 3570'