

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Producing Inc		Well API No. 3002510880 30-025-26906
Address P.O. Box 730 Hobbs, New Mexico 88240		
Reason(s) for Filing (Check proper box) ☐ New Well ☒ Other (Please explain) ☐ Recompletion ☐ Change in Transporter of: ☐ Change in Operator ☐ Oil ☐ Dry Gas ☐ ☐ Casinghead Gas ☐ Condensate ☐ Convert WIW to Producer		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Myers Langlie Mattix Unit	Well No. 41	Pool Name, including Formation Langlie Mattix 7RQGB	Kind of Lease State, Federal or Foreign	Lease No. B-1431
Location Unit Letter 0 : 660 Feet From The South Line and 1880 Feet From The East Line Section 30 Township 23S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79999					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 5	Twp. 24S	Rge. 37E	Is gas actually connected? Yes	When? 11-16-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back	Same Res v X	Diff Res v
Date Spudded 08-11-80	Date Compl. Ready to Prod. 08-20-80		Total Depth 3760'		P.B.T.D. 3679'			
Elevations (DF, RKB, RT, GR, etc.) 3327' GL	Name of Producing Formation LM 7R Q GB		Top Oil/Gas Pay 3759'		Tubing Depth			
Performances 3516,86,90,3600,02,18,20,23,31,35,41,48,50,52,56' (15 holes)					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8-5/8" 24#		DEPTH SET 516'		SACKS CEMENT 300 sx (Cir)			
7-7/8"	5-1/2" 15.5#		3759'		1200 sx (Cir)			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 05-05-90	Date of Test 05-08-90	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 29 bbls	Oil - Bbls. 17	Water - Bbls. 12	Gas- MCF 3.2

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature L.W. Johnson Engr. Asst.
Printed Name 06/15/90 Title (505) 393-7191
Date Telephone No.

OIL CONSERVATION DIVISION

JUN 18 1990

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON

Title DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.