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NEW MEXICO OIL CONSERVATION COMMISSION
 3-NMOCD-Hobbs 1-File
 1-W.A. Frnka-Tulsa
 1-R.W. Blohm-Midland
 1-JDM-Engr
 1-BWI-MLMU

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR APPLICANTS TO OIL, GAS, OR GEOTHERMAL RESERVOIRS TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OIL, GAS, OR GEOTHERMAL RESERVOIR.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name Myers Langlie Mattix Unit
2. Name of Operator Getty Oil Company		8. Farm or Lease Name Myers Langlie Mattix Unit
3. Address of Operator P.O. Box 730, Hobbs, N.M. 88240		9. Well No. 41
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1880 FEET FROM East 30 23S 37E THE LINE, SECTION TOWNSHIP RANGE N.M.P.M.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3327 G.L.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Progress Report <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/1/80 McCullough ran CBL-VDL-FG-CCL From 3675'-2500'. Good Cement. Perforated at 3516, 86, 90, 3600, 02, 18,20,23,31,35,41,48,50,52, and 56 = 15 (.53") Holes.

10/7/80 Moved in. Rigged up pulling unit.

10/14/80 Ran 5 1/2" Arrow packer on 2 7/8" work string. Ran packer to 3678', displaced w/50 bbls. 2% KCL water. D.I. and 200 gals. 20% DI NE acid. Pulled up, set packer at 3429'. Pressure to 500#, treated 3516-56 w/3000 gals. 20% double inhibited NE acid. Form did not break. Balled out w/4700#, surged ball off. Flowed 24 bbls. 2% KCL water. Max. 4700, min. 1300., AIR 5.5 BPM. ISIP 800#, 15 min. 800#, 102 bbls. load.

10/15/80 Rigged up swab unit. Swabbed 18 bbls. (6 BO, 12 BW). Fluid 650' from surface. Swab dry, released packer. Pulled up. Ran Baker AP-1 tension packer w/nickel plated mandrel on 107 jts. (3390') 2 3/8" 4.7# J-55 PC tbq. Left packer at 3400'.

10/17/80 Circ. 100 bbls. sodium Bchromate. Set packer at 3400' w/800# tension. Landed tubing. Installed injection head. Rigged down. Waiting on injection line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Dale R. Crockett TITLE: Area Superintendent DATE: 10/24/80

APPROVED BY: Jerry Sexton TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY: