

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-26907
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name:  Myers Langlie Mattix Unit
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	2. Name of Operator OXY USA WTP Limited Partnership	8. Well No. 192463 81
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB	
4. Well Location  Unit Letter <u>G</u> : <u>1980</u> feet from the <u>north</u> line and <u>1980</u> feet from the <u>east</u> line  Section <u>33</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>Lea</u>		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3340'		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 11 for completion or recompilation.

10/11/2002 CMIC: Davis  
MIRU KEY #453 plugging crew SION

Approved as to Plugging of the Well Bore.  
Liability under bond is retained until  
Surface restoration is completed.

10/12/2002 CMIC: Davis  
Bled well down NDWH NU BOP unsetted packer POOH w/ tbg & packer. RU wireline RIH could not get CIBP below 3264. POOH RD wireline. RIH w/ bit & 5-1/2 csg scraper to 3350'. POOH LD csg scraper and bit. RIH set CIBP @ 3320. SION

10/14/2002 CMIC: Davis  
RIH w/ tbg ch w/ salt gel and spotted 60 sxs class c cmt on top of CIBP. POOH w/ tbg. WOC RIH tagged cmt @ 2731. POOH w/ tbg to 1046 spotted 25 sxs class c cmt. POOH to 570 filled inside 5-1/2 csg w/ 60sxs class c cmt. RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/22/02

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY GARY W. WINK TITLE FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any

JAN 07 2003

GWW