

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

18. Indicate Type of Lease State ☐ Fee ☒
19. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

☐ GAS WELL ☐ OTHER ☒ Injection well

TEXACO PRODUCING INC.

P.O. BOX 728, HOBBS, N.M. 88240

in at Well
LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
East LINE, SECTION 33 TOWNSHIP 23S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3349' DF

7. Unit Agreement Name Myers Langlie Mattix Unit
8. Farm or Lease Name
9. Well No. 81
10. Field and Pool, or Wildcat Langlie Mattix 7-Riv. Que
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
ALTER CASING ☐	Repair csg. leak ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.) SEE RULE 1103.

- Flow well back to pit to relieve pressure
- RU pulling unit & install BOP.
- TOH w/2 3/8" IPC tbg and Baker AD-1 pkr from 3283'.
- TIH w/workstring, pkr and RBP and locate csg. leak. Est. inj. rate into leak if possible.
- TOH w/workstring and tools.
- TIH w/workstring adn CIBP to + 3283' and set CIBP.
- Perf. th3 5 1/2" csg. at leak depth w/2 holes using a 4" csg. gun if necessary to establish rate.
- TIH w/workstring and 5 1/2" ret. to + 150' above the csg. leak and set ret.
- Squeeze the csg. leak using class H cmt.
- Sting out of ret. w/workstring and circ. out excess cmt.
- TOH w/workstring.
- WOC 24 hours.
- TIH w/workstring and bit and drill out ret. and cmt. to top of CIBP.
- Pressure test the squeeze job to 500 psi by closing BOP and pressuring through bit.
- Drill out CIBP and clean out wellbore to PBTD.
- TOH w/workstring and bit.

(OTHER SIDE, PLEASE)

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

W. B. L...

TITLE Dist. Opr. Mar.

9/19/85

ORIGINAL SIGNED BY JERRY TONTON
DISTRICT SUPERVISOR

SEP 25 1985

17. TIE w/inj. tbg. and skr. to $\pm$ 3283', load annulus w/inhib. wtr.
and return to inj.

RECEIVED

SEP 21 1985

O.C.D.
HOBBS OFFICE