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SIGNED Date R. Crockett TITLE Area Superintendent DATE 5/19/81	36. I hereby certify the	at the information	shown on both sid	ies of this f	orm is tru	ie and compte	ie w the best	vj mj nnonci	wage und belle	·r			
SIGNED TITLE Area Superintendent DATE 5/19/81	/	X 01110	1611-				_						
Law B. Course	SIGNED	CWA 12	MINO	TI	TLE AT	ea Super	intenden	t	DATE	5/19/81			
	Lare_	n. CICKET											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Sout	heastern	New Mexico				Northw	estem N	ew Mexic	0	
	stler 'y	1046	т.	Canyon	т	Ojo A	Mamo		т.	Penn.	"B"	
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	SaltT. Atoka			Т.	. Fictu	red Cliff	s	Т.	T. Penn. 'D''			
T. Ya	T. Yates <u>2660</u> T. Miss			Т.	Cliff	House _		Т.	T. Leadville			
T. 7 R	ivers	2864	T.	Devonian	T.	Mene	fee	 	Т.	Madiso	n	
T. Qu	en	3338	т.	Silurian	т.	. Point	Lookout		Т.	Elbert		
T. Gra	yburg		T.	Montoya	τ.	Mane	os	 	Т.	McCrae	ken	
T. Sar	Andres		Т.	Simpson	T.	Gallu	P		Т.	Ignacio	Qtzte	
T. Glo	rieta		т.	McKee	Ba	ase Gree	enhorn	· · · · · · · · · · · · · · · · · · ·	Т.	Granite		
T. Pa	ddock		Т.	Ellenburger	Т.	Dako	ta		т.			·
T. Bli	nebry		Т.	Gr. Wash	T.	Morri	son		т.			
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T. Dri	nkard		Т.	Delaware Sand	т.	. Entra	da`_	 -	т.			
T. Ab	·	···	T.	Bone Springs	Т.	Winga	te	<u>`</u>	Т.			
T. Pe	nn		Т.		T.	T. Permian				т		
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				.10.,								
No. 3 6				-to		•				••••	************	****************
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				toto								
No. 3, fr	om			to				feet.	********	***********	*****************	
				to								
,				FORMATION RECORD (And				Icct.	***********			
	- ,		•	ORMATION RECORD (And	201 000	arriona	sneets i	t necessar	y) 			
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	1		sand	, and Anhydrite	Dyc,							
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3338	3750	412	sand Dolo	, Sand, and Anhydri								
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