

30-025-26907

Form C-101
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOC-D-Hobbs (Lea Co.)
1-R.J. Starrak-Tulsa
1-A.B. Cary-Midland
1-Engr. JM
1-File

5A. Indicate Type of Lease

STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

Water injection

SINGLE ZONE ☒

MULTIPLE ZONE ☐

OIL WELL ☐

GAS WELL ☐

OTHER

Well

2. Name of Operator

GETTY OIL COMPANY

3. Address of Operator

P.O. BOX 730, HOBBS, NEW MEXICO 88240

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE

AND 1980 FEET FROM THE East LINE OF SEC. 33 TWP. 23S RGE. 37E NMPM

7. Unit Agreement Name

Myers Langlie Mattix Unit

8. Farm or Lease Name

Myers Langlie Mattix Unit

9. Well No.

81

10. Field and Pool, or Wildcat

Langlie Mattix

12. County

Lea

13. Proposed Depth

3750

19A. Formation

Queen

20. Rotary or C.T.

Rotary

21. Elevations (Show whether D.F., R.T., etc.)

3340 G.L.

21A. Kind & Status Plug. Bond

Blanket

21B. Drilling Contractor

to be determined

22. Approx. Date Work will start

July 16, 1980

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	500'	300	Surface
7 7/8	5 1/2	15.5	3750'	1200	Surface

The proposed well will be drilled from the surface to a total depth of 3750' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation.

The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic.

APPROVAL VALID
FOR 90 DAYS FROM
DRILLING COMMENCEMENT
EXPIRES 10-7-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date June 30, 1980

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JUL 7 1980

CONDITIONS OF APPROVAL, IF ANY: