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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-NMOCD-Hobbs

1-File

1-W.A. Frnka-Tulsa

1-BB, Engr. Tech

1-R.W. Blohm-Midland

9-WIO's

1-BWI-MIMU

1-DE

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-1327

7. Unit Agreement Name

Myers Langlie Mattix Unit

8. Farm or Lease Name

Myers Langlie Mattix Unit

9. Well No.

94

10. Field and Pool, or Wildcat

Langlie Mattix

12. County

Lea

1. TYPE OF WELL

3. TYPE OF COMPLETION

NEW ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Getty Oil Company

3. Address of Operator

P.O. Box 730, Hobbs, N.M. 88240

4. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 760 FEET FROMTWP. West LINE OF SEC. 32 TWP. 23S RGE. 37E NMPM

15. Date Spudded

9/11/80

16. Date T.D. Reached

9/22/80

17. Date Compl. (Ready to Prod.)

11/3/80

18. Elevations (DF, RKB, RT, GR, etc.)

3304' G.L.

19. Elev. Casinghead

--

20. Total Depth

3750'

21. Plug Back T.D.

3694'

22. If Multiple Compl., How Many

Many

23. Intervals Drilled By

Rotary Tools

0-3750'

Cable Tools

-

24. Producing Interval(s), of this completion - Top, Bottom, Name

3440 -3677' - Queen

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run Schlumberger; Gamma Ray - BHC Sonic 3734-2500'.
Comp. Process Log 3735-2700', Welex-Temp. Survey - Top cmt - 750'.

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	497'	12 1/4	350 sxs.	110 sxs CmtCirc
5 1/2	15.5#	3750'	7 7/8	1140 sxs.	Did Not Circ

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3688'	-

31. Perforation Record (Interval, size and number)

3440, 43, 72, 3519, 24, 30, 52, 57, 63, 65, 73, 77, 87, 90, 97, 3643, 45, 47, 54, 57, 60, 69, 72, 74 and 3677 = 25 (.50") Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3440-3677'	1800 gals. 20% NE - 15 ball sealers
3413-3677'	2600 gals. 20% NE - 23 ball sealers

33. Production/

3440-3677' 20,000 gals. 2% KCL, 20,000

Date First Production

11/3/80

Production Method (Flowing, gas lift, pumping -

Pump

4 drums surflo, 32,000#

Date of Test

12/4/80

Hours Tested

24 hrs

Choke Size

-

Prod'n. For Test Period

1

Oil

1

TSTM

115

-

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

1

Gas - MCF

TSTM

Water - Bbl.

115

Oil Gravity - API (Corr.)

34.2

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

H.W. Crockett

TITLE Area Supt.

DATE 12/17/80