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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-NMOCD-Hobbs
1-W.A. Frnka-Tulsa
1-R.W. Blohm-Midland
1-BWI-MLMU
1-File
1-BB, Engr. Tech
9-WIO's
1-DE

5a. Indicate Type of Lease: State [XX] Fee [ ]

5. State Oil & Gas Lease No.: B-1327

7. Unit Agreement Name: Myers Langlie Mattix Unit

8. Farm or Lease Name: Myers Langlie Mattix Unit

9. Well No.: 94

10. Field and Pool, or Wildcat: Langlie Mattix

1a. TYPE OF WELL: OIL WELL [XXX] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [XXX] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

2. Name of Operator: Getty Oil Company

3. Address of Operator: P.O. Box 730, Hobbs, N.M. 88240

4. Location of Well: UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 760 FEET FROM THE West LINE OF SEC. 32 TWP. 23S RGE. 37E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
9/11/80	9/22/80	11/3/80	3304' G.L.	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3750'	3694'	-	→	0-3750'	-

24. Producing Interval(s), of this completion — Top, Bottom, Name: 3440-3677' - Queen

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: Schlumberger; Gamma Ray - BHC Sonic 3734-2500'. Comp. Process Log 3735-2700', Welex-Temp. Survey - Top cmt - 750'.

27. Was Well Cored: Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	497'	12 1/4	350 sxs.	110 sxs CmtCirc
5 1/2	15.5#	3750'	7 7/8	1140 sxs.	Did Not Circ

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	3688'	-

31. Perforation Record (Interval, size and number)
3440, 43, 72, 3519, 24, 30, 52, 57, 63, 65, 73, 77, 87, 90, 97, 3643, 45, 47, 54, 57, 60, 69, 72, 74 and 3677 = 25 (.50") Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3440-3677'	1800 gals. 20% NE - 15 ball sealers
3413-3677'	2600 gals. 20% NE - 23 ball sealers
3440-3677'	20,000 gals. 2% KCL, 20,000 gals. CO_2, 4 drums surflo, 32,000# 20/40 sand 28,000# 10/20 sand 12 balls/

33. Production

Date First Production	Production Method (Flowing, gas lift, pumping —	Well Status (Prod. or Shut-in)
11/3/80	Pump	

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
12/4/80	24 hrs	-		1	TSTM	115	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
-	-		1	TSTM	115	34.2

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By

35. List of Attachments

DEC 22 1980

OIL CONSERVATION DIVISION

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Supt. DATE 12/5/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2695	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2994	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3235	T. Devonian		T. Menefee		T. Madison	
T. Queen	3433	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T. Rustler	1168	T. Chinle		T.	
T. Penn.		T. Penrose	3642	T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1168	1168	Surface-Sand & Redbed	CORE #1: Recovered			
1168	2695	1527	Anhydrite	3530'	3539'	9'	9'.
2695	2994	299	Salt	CORE #2:			
2994	3235	241	Sand & Anhydrite	3539'	3590'	51'	24 3/4'
3235	3433	198	Dolomite, sand, Anhydrite	CORE #3:			
3433	3642	209	Sand & Anhydrite	3590-	3625'	35'	37' (2' from Core #2)
3642	3750	108	Sand, Dolomite	CORE #4:			
				3625	3686	60'	63' (3' from previous cores
				(CORE DESCRIPTION ATTACHED)			