

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old C-101 and C-11
Effective 1-1-65REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-NMOCD-Hobbs ✓

9-WIOS

1-W.A. Frnka-Tulsa

1-R.W. Blohm-Midland

1-BWI-MLMU

1-File

GETTY OIL COMPANY

ILLEGIBLE

P.O. BOX 730, HOBBS, NEW MEXICO 88240

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Condensing Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Myers Langlie Mattix Unit	Well No. 94	Pool Name, including Formation Langlie Mattix Queen	Kind of Lease State, Texas, Leased XXXXXXXXXX	Lease No. B1327
Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>760</u> Feet From The <u>West</u> Line of Section <u>32</u> Township <u>23S</u> Range <u>37E</u> , <u>NMPM</u> , Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, Midland, Tx. 79702
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79999
If well produces oil or liquids, give location of tanks.	Unit <u>G</u> Soc. <u>5</u> Twp. <u>24S</u> Rge. <u>37E</u> Is gas actually connected? <u>Yes</u> When <u>11/3/80</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Sand Reel. ☐ Part. Rev. ☐		
Date Spudded 9/11/80	Date Compl. Ready to Prod. 11/3/80	Total Depth 3750'	P.D.T.D. 3694'
Elevations (OF, RKB, RT, GR, etc.) 3304' G.L.	Name of Producing Formation Queen	Top Oil/Gas Pay 3440'	Tubing Depth 3688'
Perforations <u>3440 - 43, 72, 3519 24, 30, 52, 57, 63, 65, 73, 77, 87, 90, 97,</u> <u>3643, 45, 47, 54, 57, 60, 69, 72, 74 and 3677 = 25 (.50") holes</u>			Depth Casing Shoe 3750'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	497	350
7 7/8	5 1/2	3750	1140
	2 7/8	3688	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11/3/80	Date of Test 12/4/80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr.	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test 116	Oil - Bbls. 1 BO	Water - Bbls. 115 BW	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Lbs. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, Cuck, etc.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY [Signature]
TITLE SUPERVISOR DISTRICT IThis form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allo-
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own-

Area Superintendent

December 18, 1980