

30-025-26908

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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs (Lea Co.)
 1-R.J. Starrak-Tulsa
 1-A.B. Cary-Midland
 1-Engr. JM
 1-File

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
 STATE FEE
 5. State Oil & Gas Lease No.
 B-1327

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 b. Type of Well DRILL DEEPEN PLUG BACK
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE
 2. Name of Operator: GETTY OIL COMPANY
 3. Address of Operator: P.O. BOX 730, HOBBS, NEW MEXICO 88240
 4. Location of Well: UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE
 AND 760 FEET FROM THE West LINE OF SEC. 32 TWP. 23S RGE. 37E NMPM
 7. Unit Agreement Name: Myers Langlie Mattix Unit
 8. Farm or Lease Name: Myers Langlie Mattix Unit
 9. Well No.: 94
 10. Field and Pool, or Wildcat: Langlie Mattix
 12. County: Lea
 19. Proposed Depth: 3750
 19A. Formation: Queen
 20. Rotary or C.T.: Rotary
 21. Elevations (Show whether DF, RT, etc.): 3304 G.L.
 21A. Kind & Status Plug. Bond: Blanket
 21B. Drilling Contractor: to be determined
 22. Approx. Date Work will start: July 16, 1980

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	500'	300	Surface
7 7/8	5 1/2	15.5	3750'	1200	Surface

The proposed well will be drilled from the surface to a total depth of 3750' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation.

The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached schematic.

APPROVAL VALID
 UNLESS
 OTHERWISE SPECIFIED
 Dale R. Crockett

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 Signed Dale R. Crockett Title Area Superintendent Date June 30, 1980

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE July 7 1980
 CONDITIONS OF APPROVAL, IF ANY: