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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico ergy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

1.	1	OIRA	MOP	ON I OII	L AND NA	I UNAL G					
Operator Texaco Exploration and Production Inc.							1	Well API No. 30 025 26909			
Address Street Addres											
P. O. Box 730 Hobbs, NM	88241-0	730			N7 04	- /bi				· · · · · · · · · · · · · · · · · · ·	
Reason(s) for Filing (Check proper box) New Well Change in Transporter of:						X Other (Please explain)  Eff.4-1-91 return oper to TPI, change to Sirgo					
Recompletion	Oil Dry Gas					an error. TPI name changed to TEPI 6-1-91					
Change in Operator	Casinghead	Gas 🔲	Conde								
If change of operator give name and address of previous operator  Sirgo	Operating	g, Inc.	P. 0	Box 35	31 Midla	nd, TX 79	702				
II. DESCRIPTION OF WELL	AND LEA	SE								•	
Lease Name Well No. Pool Name, Include					Sta			of Lease Lease No.			
					TIX 7 RVRS Q GRAYBURG STA						
Location Unit Letter N	. 660		Reet Fir	om The SC	OUTH Tin	e and 1986	D F <sub>2</sub>	et From The	WEST	Lipe	
1 96		000									
Section 36 Township	, 23	<u> </u>	Range	SOE	,NI	MPM,	<del></del>	LEA		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil  Texas New Mexico Pipeline C					Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company					<u> </u>			Paso, Texas 79978			
If well produces oil or liquids, give location of tanks.	Unit   :			Rge.   37E	is gas actually connected? YES		When	When ?   09/1		9/80	
If this production is commingled with that f	rom any othe	r lease or p	pool, giv	e comming	ling order num	ber:					
IV. COMPLETION DATA		·			·		·	~	,		
Designate Type of Completion -	(X)	Oil Well	-   (	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	. Ready to Prod.			Total Depth			P.B.T.D.	<u> </u>	. <del> </del>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>				Depth Casing Shoe		
e 41 V. movid								Depair Casin	ig once		
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
						<del> </del>					
H. MROW D. M. AND DECKING	7 DOD 41	LOSTA	D1 10								
V. TEST DATA AND REQUES OIL WELL (Test must be after re				oil and must	he equal to or	exceed top allo	wable for this	depth or be t	for full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test Oil - Bbls.					Water - Bbis.			Gas- MCF			
Oll + Bols.											
GAS WELL											
Actual Prod. Test - MCF/D	Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
					ļ						
VI. OPERATOR CERTIFICA	ATE OF (	COMP	LIAN	CE	ے ا	NI CON	ISERVA	ATION I	טואופור	NI.	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved						
Ja Hear											
Signature					By						
J. A. Head Area Manager					ll .		•				
Printed Name Title August 23, 1991 505/393-7191					Title.						
Date		Telep	hone N	0.	II .						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.