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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG0+4-OC-D-Hobbs 1-BWI-MLMU 1-File
1-W.A.Frnka-Tulsa 1-JDM-Engr
1-L.R.Hall-Midland 1-BB-Engr Tech
9-WIO'S

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1167

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		Myers Langlie Mattix Unit	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Myers Langlie Mattix Unit	
2. Name of Operator				102	
GETTY OIL COMPANY				10. Field and Pool, or Wildcat	
3. Address of Operator				Langlie Mattix	
P.O. BOX 730, Hobbs, N.M. 88240					
4. Location of Well				1. County	
UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM				Lea	
THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>23S</u> RGE. <u>36E</u> NMPM					
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
7/28/80	8/9/80	9/19/80	3326' GL	--	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3730'	3659'	--	0-3730'		-
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
3491'-3653' = 26 (.44") holes Queen					Yes
26. Type Electric and Other Logs Run Schlumberger: DLL, MSFL-GR, CNL-FDC, GR-Caliper, PFC Log Spectra Log & cement bond log.					27. Was Well Cored
					Yes
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	510'	11"	300 sxs	120 sxs circ
5 1/2	15.5#	3726'	7 7/8"	1085 sxs.	156 sxs. circ.
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 7/8"	3636'
30. TUBING RECORD					
SIZE DEPTH SET					
2 7/8" 3636'					
31. Perforation Record (Interval, size and number)					
3491, 3531-35, 47-52, 56, 61, 65, 74, 3618, 30-32, 39, 40, 48-50, 53 = 26 (.44") holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
3491'-3653'			3250 gals 20/20 acid & 39		
"			balls 20,000 gals Gel 2% KCL		
"			20,000 Gals CO2, 27,000# 20-40		
"			sand, 24,000# 10-20 sand 2		
33. PRODUCTION					
stages - 13 ball sealers					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
9/19/80		Pump			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
9/24/80	24	--	60	247	37
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
	240	60	247	37	38
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold-El Paso Nat'l. Gas Co.					
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Dale R. Crockett		TITLE Area Superintendent		DATE 9/25/80	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 90 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2730</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2891</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3125</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3510</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Rustler 1121</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Penrose 3630</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1121	1121	Sand, Redbed	Core	#1:	Cut	Recovered
1121	2730	1609	Anhydrite	3460	3520	60'	60'
2730	2891	161	Salt	3520	3580	60'	60' = 37' sand; 23'Dolo.
2891	3125	234	Sand and Anhydrite				
3125	3510	385	Dolomite, Anhydriet, Sand				
3510	3630	120	Sand & Dolomite				
3630	3730	100	Sand & Shale				

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OIL CONSERVATION DIV.