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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-NMOCD-Hobbs 1-Midland-Adm. Unit
1-JDM-Engr. 1-File
1-BWI-MIMU 9-WIO'S
1-3B

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ ORY ☐ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name
Myers Langlie Mattix Inc.
8. Term or Lease Name
Myers Langlie Mattix Unit
9. Well No.
243

2. Name of Operator	
GETTY OIL COMPANY	
3. Address of Operator	
P.O. Box 730, Hobbs, NM 88240	
4. Location of Well	

10. Field and Pool, or Wildcat
Langlie Mattix

UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM	
THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>24S</u> RGE. <u>36E</u> NMPM	11. County
	Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9/24/80	10/3/80		3322' GL	---
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Retary Tools
3751'	3707' <i>OK'S</i>	---	→	0-3751'
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
1/SPF 3478-3665 = 31 (.50") holes - Queen				Yes
26. Type Electric and Other Logs Run				27. Was Well Cored
CNL-FDC; DLI-Micro SFL Welex cement bond log				Yes (3)

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	514	12 1/4	350	circ. 95 sxs.
5 1/2	14	3751	7 7/8	1400	circ. 185 sxs.

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3579'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
1/SPF 3478, 80, 81, 3512-21, 3579, 85, 90, 92, 96, 99, 3635-38, 3640-43, 3661-63, 3665		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3478-3665</td> <td>3000 gals. 15% NE - 47 balls</td> </tr> <tr> <td>30,000 gals. Apollo-30 X-linked gel;</td> <td>10,000 gals. CO2 46,000#</td> </tr> <tr> <td>20/40;</td> <td>36,000# 10/20 sand;</td> </tr> <tr> <td>16 balls.</td> <td></td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3478-3665	3000 gals. 15% NE - 47 balls	30,000 gals. Apollo-30 X-linked gel;	10,000 gals. CO2 46,000#	20/40;	36,000# 10/20 sand;	16 balls.	
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16 balls.													
31 (.50") holes													

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2/24/81		pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/15/81	24	--	→	55	28	97	509/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	---	→	55	28	97	39	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold Texas-New Mexico Pipeline Co.	

35. List of Attachments
Core Analysis

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Date R. Crockett</u>	TITLE <u>Area Superintendent</u>	DATE <u>3/16/81</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Andy _____	1162'	T. Cannon _____	T. Ono Alamy _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2803'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2967'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3199'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3576'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]