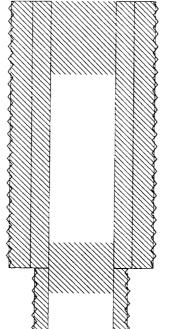
State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-26914 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE FEE x 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Myers Langlie Mattix Unit 1. Type of Well: Oil Well Gas Well Other Observation 8. Well No. 2. Name of Operator OXY USA WIP Limited Partnership 192463 9. Pool name or Wildcat 3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250 Langlie Mattix 7 Rvr-QN-GB 4. Well Location Unit Letter _____ :___ 330 feet from the line and _ feet from the line Section Township 235 Range 37E **NMPM** County Lea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3318' 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK REMEDIAL WORK PLUG AND ABANDON X ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT MULTIPLE CASING TEST AND PULL OR ALTER CASING **CEMENT JOB** COMPLETION OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. THE COMMISSION MUST BE NOTIFIED 24 HOURS FROR TO THE BEGINNING OF TD-1450' PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED. 8-5/8" 24# csq @ 518' W/ 350sx, 12-1/4" hole, TOC-Circ 5-1/2" 14# csg @ 1409' W/ 600sx, 7-7/8" hole, TOC-Circ 1. RIH & set CIBP @ 1350', dump 3sx cmt on top 2. M&P 25sx cmt from 568-468' - TAS 3. M&P 25sx cmt surface plug 10# MLF BETWEEN PLUGS I hereby certify that the information above is true and complete to the best of my knowledge and belief. ____DATE TITLE Sr. Regulatory Analyst SIGNATURE_ Telephone No. Type or print name David Stewart (This space for State use) ORIGINAL SIGNI **∠**APPROVED BY_ GARY W. WINK DATE OC FIELD REPRESENTATIVE II/STAFF MANAGER Conditions of approval, if any:

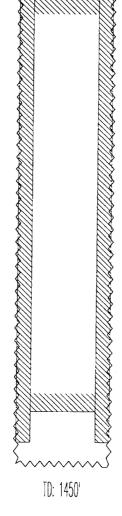
OXY USA WTP LP MYERS LANGLIE MATTIX UT OBS 1 SEC 31 T23S R37E LEA NM

0.0 - 140.0' CEMENT PLUG 25sx



0.0 - 518.0' 12-1/4" OD HOLE 0.0 - 518.0' CEMENT 350sx-CIRC 0.0 - 518.0' 8-5/8" OD SURF CSC

468.0 - 568.0' CEMENT PLUG 25sx



1315.0 - 1350.0' CEMENT PLUG 3sx 1350.0 - 1350.0' CIBP 0.0 - 1409.0' CEMENT 600sx-CIRC 0.0 - 1409.0' 5-1/2" OD PROD CSC

518.0 - 1450.0' 7-7/8" OD HOLE