

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5-NMOCC-Hobbs 1-MLMU-BWI
1-R.W. Blohm-Midland 1-JDM-Engr
1-W.A. Frnka-Tulsa 9-WIO's

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
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7. Unit Agreement Name
Myers Langlie Mattix
Unit
8. Farm or Lease Name
Myers Langlie Mattix
Unit

9. Well No.
OBS #1
10. Field and Pool, or Wildcat
Langlie Mattix

12. County
Lea

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER ☐	Pressure Monitoring	
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RECVR. ☐	OTHER ☐

2. Name of Operator	GETTY OIL COMPANY
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3. Address of Operator	P.O. BOX 730, Hobbs, N.M. 88240
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4. Location of Well	UNIT LETTER <u>D</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>430</u> FEET FROM <u>West</u> LINE OF SEC. <u>31</u> TWP. <u>23-S</u> RGE. <u>37-E</u> NADPM
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15. Date Spudded	8/22/80	16. Date T.D. Reached	8/25/80	17. Date Compl. (Ready to XXXX)	9/20/80 Observe	18. Elevations (DI, RKB, RT, GR, etc.)	3318' GL	19. Elev. Casinghead	--
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20. Total Depth	1450'	21. Plug Back T.D.	--	22. If Multiple Compl., How Many	--	23. Intervals Drilled By	Rotary Tools	Cable Tools	0-14501	--
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24. Producing Interval(s), of this completion - Top, Bottom, Name	--	25. Was Directional Survey Made	Yes
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26. Type Electric and Other Logs Run	None	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	518'	12 1/4"	350 sxs	Circ 150 sxs
5 1/2"	14#	1409'	7 7/8"	600 sxs	Circ 300 sxs

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Open hole 1409-1450'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Circ hole w/treated water	

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
N/A							
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Pbl.	Gas - MCF	Water - Pbl.	API Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Dale R. Crockett</u>	TITLE <u>Area Superintendent</u>	DATE <u>9/23/80</u>

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation