

30-025-2691 #

Form C-101
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs (Lea Co.)
 1-R.J. Starrak-Tulsa
 1-A.B. Cary-Midland
 1-Engr.-JM
 1-File

5A. Indicate Type of Lease
 STATE ☐ FEE ☒
 5. State Oil & Gas Lease No.
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well (DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Well Pressure Monitoring SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Myers Langlie Mattix Unit	
2. Name of Operator		8. Farm or Lease Name	
GETTY OIL COMPANY		Myers Langlie Mattix Unit	
3. Address of Operator		9. Well No.	
P.O. BOX 730, HOBBS, N.M. 88240		OBS-1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER D LOCATED 330 FEET FROM THE North LINE		Langlie Mattix	
AND 430 FEET FROM THE West LINE OF SEC. 31 TWP. 23S RGE. 37E NMPM		12. County	
		Lea	
19. Proposed Depth		19A. Formation	
1400'		Queen	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DE, RI, etc.)		22. Approx. Date Work will start	
3318 G.L.		July 16, 1980	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
Blanket		to be determined	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP Surface
11	8 5/8	24	500'	300	Surface
7 7/8	5 1/2	15.5	1400'	600	Surface

The proposed well will be drilled from the surface to a total depth of 1400' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation.

The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic.

APPROVAL VALID
 FOR 90 DAYS UNLESS
 DRILLING COMMENCED,

EXPIRES 10/8/80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date June 30, 1980

(This space for State Use)

APPROVED BY Jerry Schaefer TITLE SUPERVISOR DISTRICT 1 DATE JUL 8 1980

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

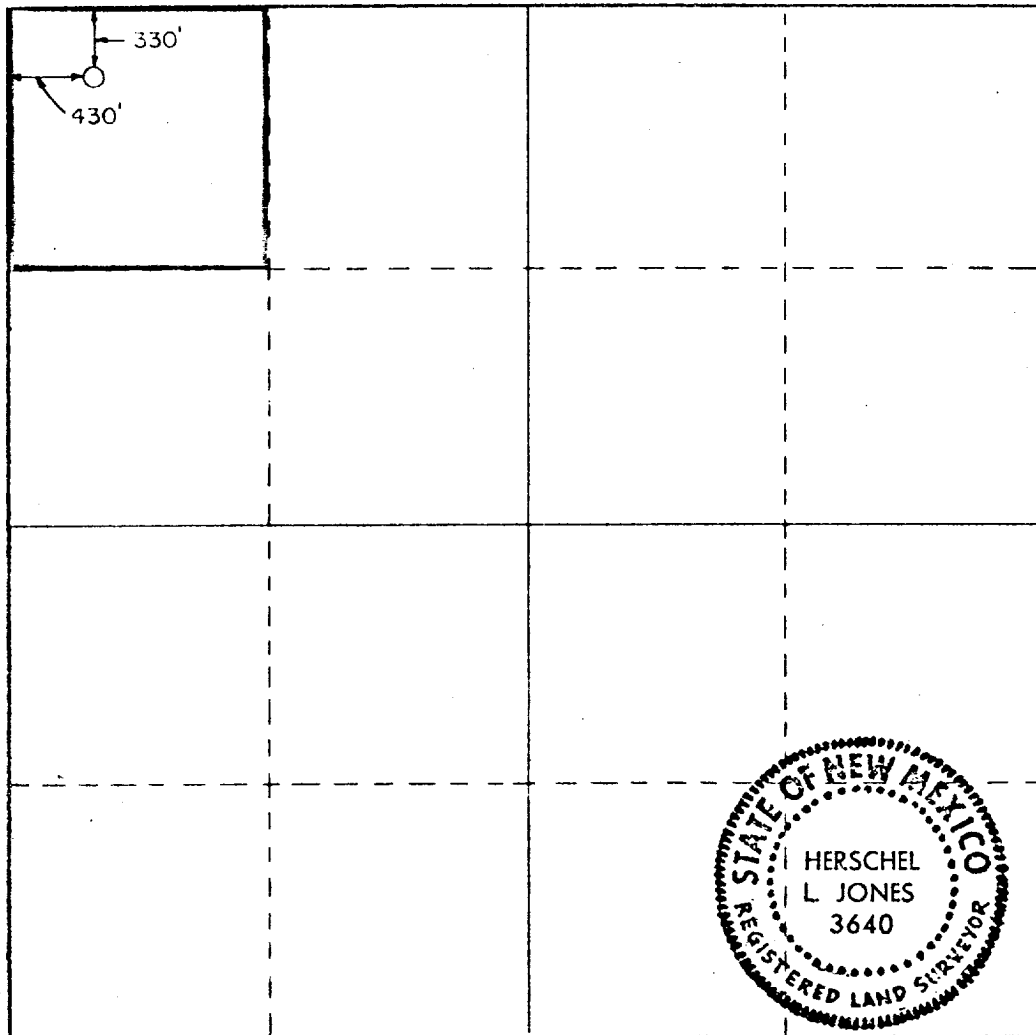
Operator GETTY OIL COMPANY			Lease Myers Langlie Mattix Unit		Well No. Obs.
Unit Letter D	Section 31	Township 23 South	Range 37 East	County Lea	
Actual Footage Location of Well: 330 feet from the North line and 430 feet from the West line					
Ground Level Elev. 3318	Producing Formation Queen		Pool Langlie Mattix		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dale R. Crockett

Name
DALE R. CROCKETT

Position
AREA SUPERINTENDENT

Company
GETTY OIL COMPANY

Date
JUNE 30, 1980

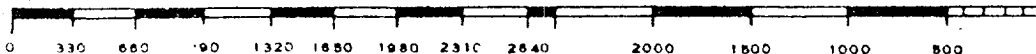
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
6-18-80

Registered Professional Engineer and/or Land Surveyor

Herschel L. Jones

Certificate No.
3640



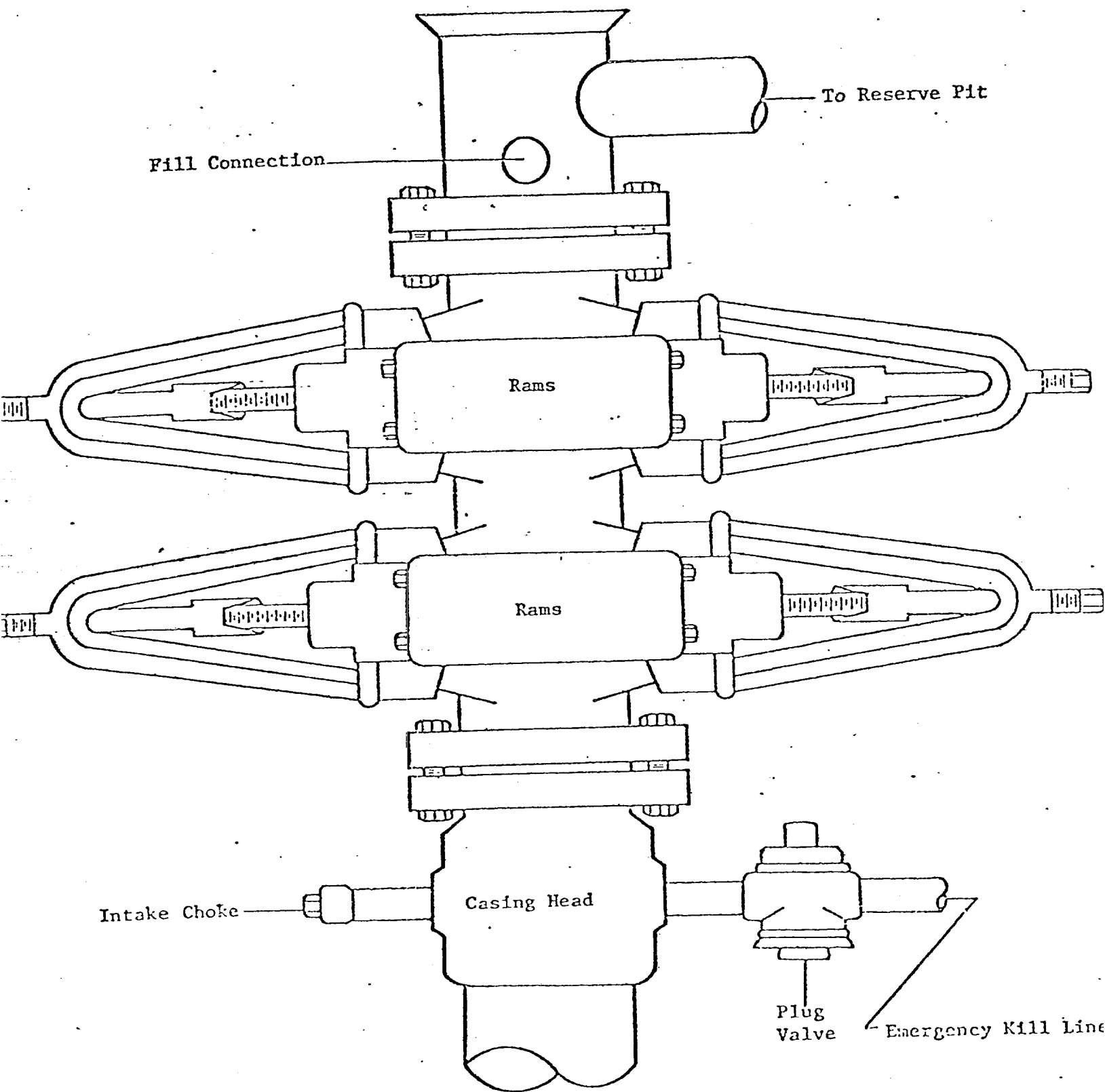


FIGURE 1
GETTY OIL COMPANY

5000 PSI WORKING PRESSURE
DRILLING CONTROL HOOK-UP