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Form C-105
Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate type of lease
State ☒ Free ☐
2. State Oil & Gas Lease No.
3709

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGRV. ☐ OTHER ☐

7. Unit Agreement No.
8. Form or Lease Name
Maralo "16" State

2. Name of Operator
Maralo, Inc.
3. Address of Operator
P.O. Box 832 Midland, Texas 79702

9. Well No.
3Y
10. Field and Pool, or Wildcat
Sioux Yates Pool

4. Location of Well
UNIT LETTER C LOCATED 710-660 FEET FROM THE North LINE AND 1980 FEET FROM West
THE West LINE OF SEC. 16 TWP. 26S RGE. 36E NMPM

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-16-80	8-4-80	9-19-80	2949.8 GL	2949.8

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled by	History Tools	Cable Tools
3800'	3729'	NA	→	X	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3395'-3445' (Yates)	No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR-CNL	No

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1448'	12 1/4	500 sx Poz A + 300 Sx C	None
7	20#	1887	8 3/4	500 sx C	None
4 1/2"	10.5#	3796	6 1/2	700 sx C	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3584	2 5/8

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
See Attachment	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	See Attachment

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-19-80		Pumping - 1 1/2" insert				Producing	
Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - PHL	Gas - MCF	Water - PHL	Sum of Oil & Gas
9-19-80	24	1/2"	→	79	102	38	1291
Flow Taking Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - PHL	Gas - MCF	Water - PHL	Oil Gravity - API (Cert.)	
		→	79	102	38	30.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
Vented	

35. List of Attachments
CNL, Inclination report, C-102

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>Maricia Land</i>	TITLE Production Clerk	DATE 10-20-80

