

7-025-36945

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Saltmount
9. Well No. 1
10. Field and Pool, or Wildcat Teague Devonian
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator V-F Petroleum Inc. 3. Address of Operator Suite 580, One Marienfeld Place, Midland, Texas 79701 4. Location of Well UNIT LETTER P 330 FEET FROM THE FEL LINE AND 990 FEET FROM THE FSL LINE, SECTION 21 TOWNSHIP 23S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3291' GL 3301' DF	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1. Spudded well 7-27-80. Drilled 1058' of 12-3/4" hole. Set 1057' 8-5/8", 23# surface casing. Cemented w/300 sx HOWCO Lite, 200 sx Class "C". Cement did not circ. Ran 1" pipe to 100', tagged cement. Pulled up to 90' and cemented top w/150 sx. Cement did circulate to surface. 2. Tested BOPS and surface casing to 2000 psi for 30 min, pressure held. 3. Drilled 7-7/8" hole to 7384'. Had no difficulty except for fluid seeps during drilling. 4. Ran one DST 7285-7385', had no shows. Ran Gamma Ray Neutron Density logs. 5. Filled hole w/10.0#, 42 Vis, 14cc WL mud and set plugs as instructed by NMOCC. 6. Plugs were set as follows: #1 TD 7384-7284' - 35 sx; #2 Tubb 6415-6315' - 35 sx; #3 Glorieta 4925-4825' - 35 sx; #4 San Andres 3895-3885' - 35 sx; #5 Queen 3405-3305' - 35 sx; #6 Base of Salt 2345-2245' - 35 sx. 7. Base of surface casing 1057-957' - 100 sx. Tagged up 8 hrs, later found top of plug @ 1060'. Put in an additional 54 sx and waited 12 hrs. Ran HOWCO wireline, found top of plug @ 850'. 8. Plug at surface - 10sx. 9. Erected dry hole marker, filled cellar. Pits are fenced - will be backfilled when they dry out. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
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SIGNED J. F. Vanecko TITLE President DATE 8-27-80
APPROVED BY Eddie Leary TITLE OL & G. DIV. DIRECTOR DATE 8-27-80
CONDITIONS OF APPROVAL, IF ANY: